

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R-55.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Kutz Fruitland Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 33-T28N-R11W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVSER. ☐ Other _____

2. NAME OF OPERATOR

R&G Drilling Company

3. ADDRESS OF OPERATOR

c/o Walsh Engr. & Prod. Corp. PO Box 254,
Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

810'FNL, 1850'FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 12-15-76

16. DATE T.D. REACHED 12-18-76

17. DATE COMPL. (Ready to prod.) 1-5-77

18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6003'DF, 6004'KB

19. ELEV. CASINGHEAD 5993'GR

20. TOTAL DEPTH, MD & TVD 2080

21. PLUG, BACK T.D., MD & TVD 1965

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1669'-1678', Fruitland

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL-FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	105	12 1/4	100 SXS	none
4 1/2"	10.50	2003	7-7/8	275 SXS	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					1 1/4"	1670	none

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1669'-1678', 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1669'-1678'	26,910 gals. water
	25,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
W.O. Pipeline		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-77	3 hrs.	3/4"	→	-0-	618	-0-	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	150	→	-0-	3/4"-618	-0-	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in Press., Tubing & Casing-500psig CAOF-676

35. LIST OF ATTACHMENTS

For: R&G Drilling Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President, Walsh Engr. &
Prod. Corp.

1-24-77

*(See Instructions and Spaces for Additional Data on Reverse Side)