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DISTRICT J
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1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

RECUEST FOR ALLOWARIES AND ALTHORIZATION

<u>I.</u>	,,,,,					NATURAL (•		
Operator					<u> </u>	W. 1011/12 C		I API No.		
DUGAN PRODUCT	TON COR	RP.					30	0-045-22549		
P.O. Box 420, Fa	rminatas	A114	07400							
Reason(s) for Filing (Check proper l	mington,	, NM	87499)	X	O-1 (8)				
New Well	,	Change	e in Trans	monter of		Other (Please exp	א <i>מא)</i> ianatio	1		
Recompletion							D Order No. R-8769			
Change in Operator	Casingh	ead Gas	_ `	lensate		ffective				
If change of operator give name and address of previous operator				<u></u> :						
•								· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WE	LL AND LE		- In		<u>. </u>	· · · · · · · · · · · · · · · · · · ·				
Pet, Inc.	Well No. Pool Name, Inc. 18 Ojo Fru							of Lease Indian Lease No.		
Location				, , , , , ,	Cialla 5	und 1 C		14-20-	-603-2015	
Unit LetterF	. 185	0	. Feet S	From The	North i	ine and185	50 -	eet From The West		
25 -		001				400 400 <u>- 400</u>	<u> </u>	set From the MC3C	Line	
Section 25 Tow	raship	28N	Range	15W	1	NMPM,		San Juan	County	
III. DESIGNATION OF TR	ANSPORTI	ED OF	OFF AN	JTA NA TT	UDAL CA	-			<u> </u>	
Name of Authorized Transporter of O		or Cond	COESTE	TO NA II	Address (C	ive address to w	hich approve	copy of this form is to be		
							- a opprove	copy of this form is to be	seu)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)				
Dugan Production Corporation					P.O. Box 420, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge		illy consected?	When			
If this production is commingled with the	hat from any out	L				- <u> </u>				
V. COMPLETION DATA	,		, p	AC COSTRIBUTE	ping order and	TIOET:				
Designate Type of Completion	- 00	Oil We	11 (Gas Weil	New Well	Workover	Deepen	Plug Back Same Res'v	Diff Res v	
Date Spudded					Ĺ	Ĺ			Jon Kesv	
y species	Date Comp	pl. Ready t	o Prod.		Total Depth			P.B.T.D.		
levauous (DF, RKB, RT, GR, esc.)	Name of Pr	roducine F	Office		Top Oil/Gas	Pav				
evaluous (DF, RKB, RT, GR, etc.) Name of Producing Formation					1-4 0.0 0.0 0.0			Tubing Depth		
erforations								Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			SACKS CEMENT		
	-					· · · · · · · · · · · · · · · · · · ·				
	1									
					 			<u> </u>		
. TEST DATA AND REQUE IL WELL (Test must be other	ST FOR A	LLOW	ABLE					·		
nte First New Oil Run To Tank	Date of Test	al volume	of load or	and must	be equal to or	exceed top allow	able for this	depth or be for full 24 hou	rs.)	
_	Pare of 168				Producing Method (Flow, pump, gas lift, etc.)					
right of Test	Tubing Press	PLIFE			Caring Press	IRAN AR SE		Choke Size		
						CEI				
tual Prod. During Test	Ou - Bbis.				Water Bbis			Gas- MCF		
	<u> </u>				——————————————————————————————————————	1011 4 199	10	-		
AS WELL Dual Prod. Test - MCF/D					•		D0 6			
Mariod lest - MCI/D	Length of Test							Gravity of Condensate		
ung Method (puot, back pr.)	Tubing Press	Tubing Pressure (Shut-m)				<u>Dist. 3</u>				
, , , , , , , , , , , , , , , , , , ,				. [Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC	ATE OF (OMPI	IANO	TE						
I hereby certify that the rules and result	ations of the Oi	il Canana			C	IL CONS	SERVA	TION DIVISIO	N	
Division have been complied with and that the information gives above a true and complete to the best of my knowledge and belief.										
) are sea or my	monsede and	beller.			Date	Approved		NOV 1 4 1990		
Tom I have				ii		FF	-	Λ		
ignature					By Sund					
Jim L. Jacobs Geologist				╙	SUPERVISOR DISTRICT #3					
November 8, 1990		_	itle	[]	Title_					
Date			- 1.821 one No.	—		4				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.