Form 9-831 C (May 1963)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

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(MIRA 1902);		ED STATES	revers	structions on se side)	30-045-2255
	DEPARTMENT	OF THE IN	TERIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVE	Υ		14-20-603-2015
APPLICATION	FOR PERMIT 1	O DRILL, DI	EEPEN, OR PLUC	BACK	G. IF INUIAN, ALLOTTEE OR TEIBE NAME
1a. TYPE OF WORK					Navajo 7. Unit agreement name
	LL X	DEEPEN [PLUG E	BACK []	
b. TYPE OF WELL	S X OTHER		SINGLE MUI	LTIPLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL [A] OTHER		2038 203	;	Pet Inc
Duga	an Production C	orp.		.*	9. WELL NO.
3. ADDRESS OF OPERATOR					17 S
Вох	234, Farmingto	n, NM 8740]	Ctoto Pospinomenta (1)		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface	<i></i>	- 2000 FEL	any State requirements.*)		Ojo Pictured Cliffs
(ξ _η ,* , 4	AND BURVEY OR AREA			
At proposed prod. zon	e `			Ì	Sec 26, T28N, R15W
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE
9 m:	iles south of F	ruitland, Ne	ew Mexico		San Juan NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST		1	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED. THIS WELL
PROPRETY OR LEASE L (Also to nearest drig	INE, FT. g. unit line, if any)	640'	2480		160
18. DISTANCE FROM PROPOSED LOCATION® TO REAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		ţ	19. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
		1250'	600'	<u> </u>	Rotary 22. APPROX. DATE WORK WILL STAR:
21. ELEVATIONS (Show who				2.2 mg	6-6-77-
23.	5' GR	PROPOSED CASING	G AND CEMENTING PRO	GRAM (
		······		1 3	QUANTITY OF CEMENT
SIZE OF HOLE	BIZE OF CARING	WEIGHT PER FO	30	5 H	
8-3/4" 6-1/4"	3-1/2"	20# 7.7#	600'		20 sx 3 3
0-1/4	3 2/2			10 B	ulland Llow calcula relux relu
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			tinhulana ta tas	t the Di	Sign to be seen
Drill well	with air using	silm noie	technique to tes cker shoe, clean	out and	rim 1-194 2 25 5
	d complete well		CACE BILOCY CECUE	. 000 5	그렇다 속이 나가 되는 가장 하는 것 같다.
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gas is de	edecated	i	Language Contract Contract	99	
	a necessary process of	proposal is to deep	en or plug back, give data	on present pro	ed and true vertical denths. Give blow
zone. If proposal is to preventer program, if an		ally, give pertinent	data on subsurface locatio	us and measur	ed and true vertical depths. Give blow
24.	$\overline{}$				
SIGNED IN	& Jan	TIT	LE Geologis	:t	DATE 5-11-77
	im L. Jagobs				
(This space for Fed	eral or State office use)				· .
PERMIT NO.			APPROVAL DATE		
				-	DATE
APPROVED BY CONDITIONS OF APPRO	VAL, IF ANY:	ŤIT	LE		DATE
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1581 C					
	• •	*See Instru	ctions On Reverse Side	2	
lack a contra		*See Instru	ctions On Reverse Side	2	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Oprirator Well No. 17 Dugan Production Corporation Pet Inc Unit Letter Section Range County 15 West 28 North San Juan Actual Footage Location of Well: 1850. 2000 Cast North feet from the Ground Level Elev. Producing Formation Fool Dedicated Acreage: 5575 Ojo Pictured Cliffs Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □Nο If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-1850 tained herein is true and complete to the st of my knowledge and belief. Jim L. Jacobs Position Geologist Dugan Production Corp. 5-11-77 SEC. N. ECHUNE Date Surveyed April 21, 1977 Registered Professional Engineer and/or Land Surveyor E.V. Echohawk LS

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