

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 6-14-77				
Company Dugan Production Corp.				Connection					
Pool Ojo Pictured Cliffs				Formation Pictured Cliffs				Unit	
Completion Date 6-7-77		Total Depth 518'		Plug Back TD 518'		Elevation		Farm or Lease Name Pet Inc	
Csg. Size 3-1/2"	Wt. 7.7#	d	Set At 518'	Perforations: From 468' To 518'				Well No. 17	
Tbg. Size 1-1/4"	Wt. 2.3#	d 1.380	Set At 489'	Perforations: From Open End To				Unit Sec. Twp. Rge. G 26 28N 15W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - Gas					Packer Set At		County San Juan		
Producing Thru Tubing		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a		State New Mexico	
L	H	G _g .60 est	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
Sl							65		65		7 days
1.											
2.											
3.	5/8" Pos Choke			11		60°			32		3 hrs
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.							
2.							
3.	8.5417		23	1.0000	1.0000	1.0000	196
4.							
5.							

NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 77 P _c ² 5,928			
NO.	P _t ²	P _w	P _w ² P _c ² - P _w ²
1.			
2.			
3.	44	1,936	3,992
4.			
5.			

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.4850$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 274$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.3995$

Absolute Open Flow 274 Mcfd @ 15.025		Angle of Slope θ Slope, n .85	
Remarks: _____			

Approved By Commission:	Conducted By: Jim Jacobs	Calculated By: Jim Jacobs	Checked By:
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