4-NMOCC (AZTEC)			1-F116		
HO. OF CAMES RECEIVED			4		
DISTRIBUTION					
SANTA FE		1			
FILE		1			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	<u> </u>			
	GAS	1			
OPERATOR		1			
		I		•	

6-17-77

(Date)

	HO. OF CAMES RECEIVED			/			
ı	DISTRIBUTION	NEW MEYICO OU C	ONEED VATION COMMERCION				
-	NEW MEXICO OIL CONSERVATION COMMISSION ANTA FE DEGUIEST FOR ALL OWARD F		Form C-104 Supersedes Old C-104 and C-110				
ŀ	REQUEST FOR ALLOWABLE			Effective 1-1-65			
ł			AND				
}	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A5			
-	LAND OFFICE						
	TRANSPORTER GAS /						
ŀ	OPERATOR /						
ŀ							
I.	PRORATION OFFICE Operator	<u> </u>					
	Dugan Produ	otion Corn					
- }	Address	ction corp.					
		rmington, NM 87401					
[Reason(s) for filing (Check proper box))	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	OII Dry Gas	s 🔲				
	Change in Ownership	Casinghead Gas Conden	isate				
ı							
	If change of ownership give name						
,	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.			
ĺ	Lease Name	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	į –			
]	Pet Inc	17 Ojo Pictu:	red Cliffs State, Federa	Navajo 114 20 003			
Ì	Location			2015			
	Unit Letter G : 1850	O Feet From The North Lin	e and 2000 Feet From 7	The East			
	Unit Letter	- rectrion in					
	Line of Section 26 Tov	wnship 28N Range	15W , NMPM,	San Juan County			
1	Ellie of Section — 100						
	PROTON AREAN OF TRANSPORT	PER OF OIL AND NATURAL CA	c				
Ш.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Off	Ci condensate	,,	,			
			Address (Give address to which appro-	and some of this form is to be sent?			
	Name of Authorized Transporter of Cas						
	Dugan Production Co:	rp	Box 234, Farmington, 1				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	e n			
	give location of tanks.	! ! !					
		th that from any other lease or pool,	give commingling order number:				
13/	COMPLETION DATA	in that from any other lease of poor,	Erre comminging order name				
3 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on - (X)	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	6-3-77	6-7-77	518'	518'			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	1	4681	489'			
	5575' GR	Pictured Cliffs	400	Depth Casing Shoe			
	Perforations			Depth Casing Shee			
	468-518'	468-518'					
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	7-7/8"	5-1/2"	22'	5			
	4-3/4"	3-1/2"	518'	10			
	4-3/4	1-1/4"	489'				
		1 1/1					
			ti and at land	and must be equal to or exceed top allow			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil poth or be for full 24 hours)	and must be equal to or exceed top ditom			
	ONL WELL						
	Date First New Oil Run To Tanks	Date of Test	Producting lifetings (1 10m) banch, en-				
			1	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	1			
				Ggs-MCF			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	209 - INOT			
	1			9			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	274 AOF	3 hrs		2			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	i i		65	5/8"			
	One point back pressure						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				10			
		By_Original Signed by 4 to Secirick, 19					
					BY TOTAL LIGHT 4%		
		TITLE SUPERVISOR LIST. #5					
		ti					
		() // /// // (200			This form is to be filed in compliance with RULE 1104.		
	Thomas A. Dugan	1. William	If this is a request for allowable for a newly drilled or deepened				
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	, -	.]	Tests taken on the west in acco	ast be filled out completely for allow			
	Petroleum Engineer	itle)	All sections of this form mi	ells.			
	(4)	·····/	H more out trau atten transmitten to				

shie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.