

OIL CONSERVATION DIVISION

P.O. Box 2081

Santa Fe, New Mexico 87504-2081

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GASOperator DUGAN PRODUCTION CORP. Well API No. 30-045-22553Address P.O. Box 420, Farmington, NM 87499Reasons for Filing (Check proper box) ☒ Other (Please explain)
New Well ☐ Pool Redesignation
Recomplected ☐ Change in Transporter of ☐ Per NMOC Order No. R-8769
Change in Operator ☐ Oil ☐ Dry Gas ☐ Effective 11-1-88
Changehead Gas ☐ Condensate ☐Change of operator give name
and address of previous operator _____

I. DESCRIPTION OF WELL AND LEASE

Well Name Pet. Inc. Well No. 11 Pool Name, Including Formation 00c Fruitland Sand PO Kind of Lease Navajo Lease No. 14-20-608-2015
State, Federal or FreeLocation
Section 26 Township 28N Range 15W NMPM San Juan County Cocon
Well Depth K 1850 Feet From The South Side and 1650 Feet From The West Side

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Dugan Production Corporation P.O. Box 420 Farmington, NM 87499Well produces oil or natural gas ☐ Unit ☐ Sec ☐ Twp ☐ Rge. Is gas actually collected? ☐ When?

For production is commingled with that from any other lease or pool, give commingling order number _____

III. COMPLETION DATA

Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff Res.Is Stopped ☐ Date Comp. Ready to Prod. ☐ Total Depth ☐ P.B.T.D. ☐Values (DF, FAE, RT, GR, etc.) ☐ Name of Producing Formation ☐ Top Oil Gas Pay ☐ Tubing Depth ☐Values ☐ Depth Casing Shoe ☐

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE ☐ CASING & TUBING SIZE ☐ DEPTH SET ☐ SACKS CEMENT ☐

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

First New Oil Run To Tank ☐ Date of Test ☐ Producing Method (Flow, pump, gas lift, etc.) ☐Type of Test ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐2. First Shut-in Test ☐ Oil - Bbls ☐ Water - Bbls ☐ Gas - MCF ☐

S WELL

2. First Test - MCF D ☐ Length of Test ☐ Bbls Condensate/MCF ☐ Gravity of Condensate ☐3. Method (flow, back pr.) ☐ Tubing Pressure (Shut-in) ☐ Casing Pressure (Shut-in) ☐ Choke Size ☐

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim L. Jacobs Geologist
Typed Name Jim L. Jacobs Title
Date September 24, 1990 Telephone No. 325-1821

OIL CONSERVATION DIVISION

SEP 27 1990

Date Approved _____

By Bill D. Chang

SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recomplected wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form O-104 must be filed for each pool in multibore or fractured wells