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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I.

Operator

Marathon Oil Company

Address

P. O. Box 2659, Casper, Wyoming 82602

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ohio "C" Government	5	Fulcher Kutz Pictured Cliffs	State, Federal or Fee Federal	NM020501
Location				
Unit Letter	H	1450	Feet From The North	Line and 950
		Feet From The East		
Line of Section	26	Township	28N	Range 11W
		, NMPM,		San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
None		No Liquids Produced
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
None		
	Twp.	Rge.
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-1-77	1-24-78	1757'	1717'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas/Gas Pay	Tubing Depth					
5685' GL, 5697' KB	Fulcher Kutz Pictured	1650'	1599'					
Perforations	Cliffs	Depth Casing Shoe						
1650' - 1668' w/19 shots		1757'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8" 24#	241.54'	200 Sacks					
7-7/8"	4-1/2" 10.5#	1,756.81'	400 Sacks					
	2-3/8" 4.7#	1,599.00'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. of Condensate	
690	3 hours	--	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	218 psig	Packer	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B.E. Yester

(Signature)

District Operations Manager

(Title)

February 17, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1978, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.