SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

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*See Instructions On Reverse Side

DEC 2 0 1977

U.S. Geological Galley, Farmienten, C.M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Schlosser 63 R & G Drilling Company Township Unit Letter Section County 28N llw San Juan Actual Footage Location of Well: feet from the South 1060 line and feet from the West Producing Formation Ground Level Elev. Pool Dedicated Acreage: 5780 Fruitland Kutz Fruitland 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □Nο If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ewell N. Walsh, P.E. Position President Company Walsh Engr.&Prod.Corp. 12-19-77 27 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1060 Fred R Certificate No.

660

1320 1650 1980 2310

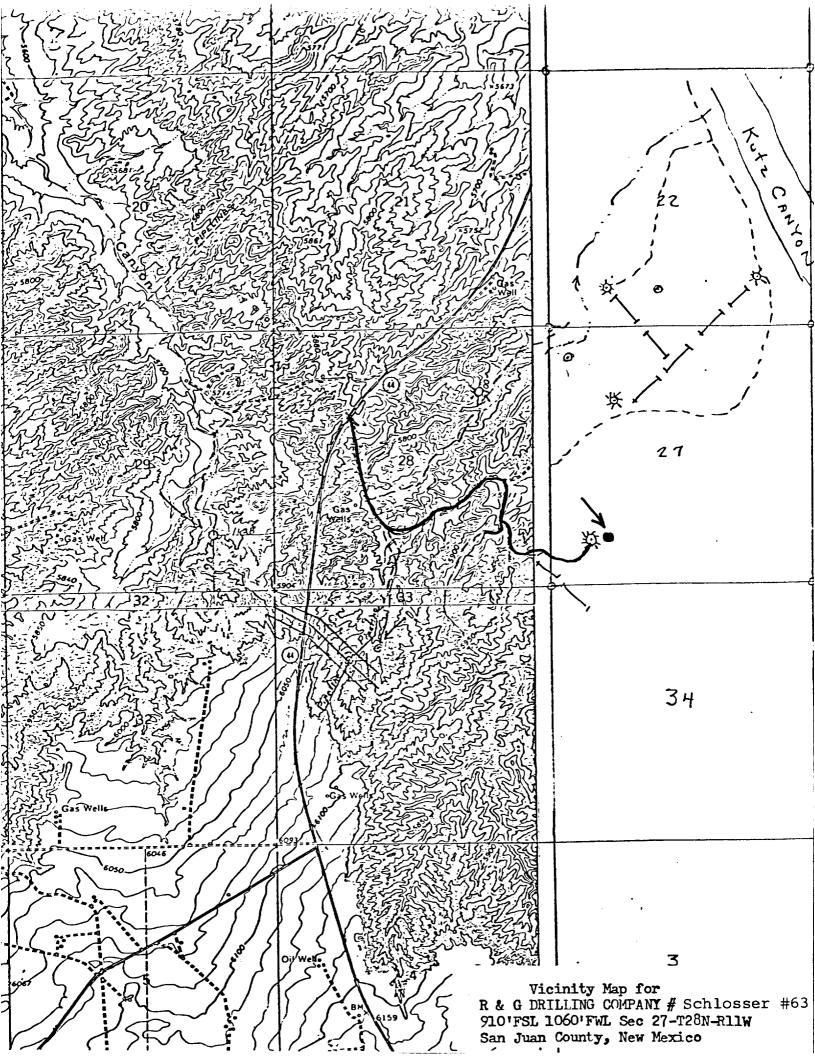
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3950



DEVELOPMENT PLAN

R&G DRILLING COMPANY SCHLOSSER NO. 63 910'FSL, 1060'FWL Section 27-T28N-R11W San Juan County, New Mexico

- 1. Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 200' to new location.
- 3. Location See Above
- 4. No additional well is planned on this lease at this time.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- 6. Water will be obtained from the San Juan river in the NW/4 Section 27-T29N-R1lW
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded.

DEVELOPMENT PLAN

Page 2 of 2

12. Lessee's or operator's representative.

Ewell N. Walsh: 325-8203; Radio Dispatch 325-1873, Car 620. Address: P. O. Box 254, Farmington, New Mexico 87401

13: CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by:

R&G DRILLING COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Ewell N. Walsh, P.E., President, Walsh Engineering & Production Corporation

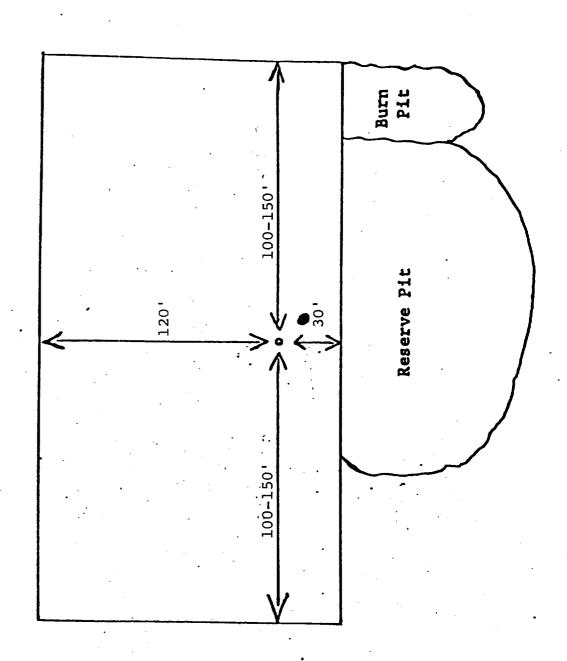
IOCATION LAYOUT

R&G DRILLING COMPANY

SCHLOSSER NO. 63

910'FSL, 1060'FWL Section 27-T28N-R11W

San Juan County, New Mexico



R&G DRILLING COMPANY SCHLOSSER NO. 63 910'FSL, 1060'FWL Section 27-T28N-R11W San Juan County, New Mexico

Seven Point Well Control Program

- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing Scwd. Series 600, 2000 psi W.P.
 - B. Production, Scwd. Series 600, 2000 psi W.P.
 - C. Tubing Head Series 600, 2000 psi W.P.
- Intermediate Casing. None
- 4. Blowout Preventers Production Hole - 8", 2000 psi Fill, kill and choke manifold - 5000 psi W.P.
- 5. Addition Equipment (If necessary)
 - A. Kelly Cock
- D. Pit Level Indicator

B. Bit Float

E. Sub with Valve for Drill Pipe.

- C. Degasser
- 6. Anticipated Bottom Hole Pressure.
 700 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of psi at feet. Mud weight will be increased if necessary for higher pressures.
- 7. Drilling Fluid.
 Native mud with gel chemical for logging.