

Form approved/
Budget Bureau/No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DEY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF REEVR. ☐

Other

2. NAME OF OPERATOR

R & G Drilling Co.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

910' FSL, 1060' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Schlosser

9. WELL NO.

63

10. FIELD AND POOL, OR WILDCAT

Kutz Fruitland

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 27-T28N-R11W

N. M. P. M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

15. DATE SPUDDED

12-27-77

16. DATE T.D. REACHED

12-29-77

17. DATE COMPL. (Ready to prod.)

3-20-78

18. ELEVATIONS (OF RKB, ET OR, ETC)*

5790'D.F., 5791'KB

19. ELEV. CASINGHEAD

5780'GL

20. TOTAL DEPTH, MD & TVD

1725

21. PLUG, BACK T.D., MD & TVD

1652

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

1478'-1492', Fruitland

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL-FDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT FULLED
8-5/8"	24.0	104'	12 1/4"	None
4 1/4"	10.50	1686"	7-7/8"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	1481'	None

31. PERFORATION RECORD (Interval, size and number)

1478'-1492', 2 shts per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1478'-1492'	38,000 gallons water 45,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION

Waiting on Pipe-line

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flow

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-24-78	3	3/4"					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
49 psig	180 psig		-0-	3/4 GAS-MCF CAOF+1,130MCFPD	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

OIL CON. COM.

35. LIST OF ATTACHMENTS

For: R & G. Drilling Co.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ewell N. Walsh, P.E., Pres.

SIGNED

Walsh Engr. & Prod. Corp

DATE

6-5-78

***(See Instructions and Spaces for Additional Data on Reverse Side)**