Form	9-331	
(May	1963	١

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R424. 5. LEASE DESIGNATION AND SERIAL NO.

SF-078863
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WFII	ς

Use "	'APPLICATION FOR PERMIT" for such proposals.)	
OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
R & G Drilling	Company	Krause
3. ADDRESS OF OPERATOR C	o Walsh Engineering & Prod. Corp.	9. WELL NO.
4. LOCATION OF WELL (REPORT I See also space 17 below.) At surface	Farmington, New Mexico 87401 ocation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Kutz Fruitland
1190' FSL, 112	25' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T28N-R11 W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
	5789' GR, 5799'DF, 5800'KB	San Juan N. M.
16. CL	and Ameropainto Roy To Indianta Natura (Natura Danta	Other Date

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OF ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	 (Other)	ŀ
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Sheet

For: R & G Drilling Compan	y
18. I hereby certify the forest fores	President, Walsh Engineering TITLE & Production Corp. DATE 3-16-78
(This space for Federal or State office use)	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE DATE

R & G Drilling Company

Krause No. 64

Lease No. SF-078863

3-15-78

PBTD 1633" 1362'-1370', 1412'-1420', Perforations: and 1442'-1454', 2 per foct Sandwater Fracture 2660 gallons 41,800 gallons 45,000 gallons Pad Water Sand Flush 1,880 gallons 2300 psig. 1500 psig. 1750 psig. 380 BPM Breakdown Pressure Ave. Treating Pressure Max. Treating Pressure
Ave. Injection Rate Hydraulic Horsepower 1397 HHP 950 psig. 910 psig. 900 psig. 890 psig. Instantaneous SIP 5 Minute SIP 10 Minute SIP 15 Minute SIP