

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

INSTRUCTIONS ON
REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.

SF- 078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

64

10. FIELD AND POOL, OR WILDCAT

Kutz Farmington

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-T28N-R11W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

19. ELEV. CASINGHEAD

5789' GR

18. ELEVATIONS (DF, REB, RT, OR, ETC.)

5799' DF, 5800' KB

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORRED

No

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other

2. NAME OF OPERATOR

R & G Drilling Company

8. ADDRESS OF OPERATOR

c/o Walsh Engineering, P.O. Box 254 Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1190' FSL, 1125' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

12-31-77

16. DATE T.D. REACHED

4-2-78

17. DATE COMPL. (Ready to prod.)

5-12-78

18. ELEVATIONS (DF, REB, RT, OR, ETC.)

5799' DF, 5800' KB

20. TOTAL DEPTH, MD & TVD

1710'

21. PLUG, BACK T.D., MD & TVD

1280

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

900'-1142' Farmington

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES and CNL-FDL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FOLDED
8-5/8"	24.0	119'	12 1/4"	100 sxs	none
4-1/2"	10.50	1674'	7-7/8"	336 sxs	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1 1/2"	1059	None

31. PERFORATION RECORD (Interval, size and number)

900-905', 917-928'
1051'-1056', 1136'-1142'

1 Shot per Foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
900-1142	14,000 gallons water
	20,000 lbs. sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut In		Flowing				Shut In	
Wait on Pipeline							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-8-78	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25 psig	250 psig	→	-0-	374"-458"	-0-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

For: R & G Drilling Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

President, Walsh Engr

SIGNED

TITLE

& Production Corp.

DATE

6-21-78

*(See Instructions and Spaces for Additional Data on Reverse Side)