

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR R & G DRILLING COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NM-013365	
3. ADDRESS OF OPERATOR c/o Walsh Engr, P.O. Box 254 Farmington, N.M. 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FSL, 2220' FWL						7. UNIT AGREEMENT NAME _____	
At top prod. interval reported below Same						8. FARM OR LEASE NAME Phillips	
At total depth Same						9. WELL NO. 67	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Kutz Farmington	
15. DATE SPUDDED 5/17/78						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-T28N-R11W N.M.P.M.	
16. DATE T.D. REACHED 5/19/78						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 6/15/79						13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5626' DF, 5627' KB						19. ELEV. CASINGHEAD 5616'	
20. TOTAL DEPTH, MD & TVD 1664'		21. PLUG, BACK T.D., MD & TVD 1613'		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 660'-1056' Farmington						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL, FDL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.0		139'		12-1/4"	
4-1/2"		10.50		1657'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/4"		828'		None			
31. PERFORATION RECORD (Interval, size and number)							
660'-670' All 1 shot per foot							
722'-726'							
808'-814'							
925'-930'							
1050'-1056'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
660'-1056'				37,000 Gallons water			
				37,000 lbs. sand			
				343,960 Scf. CO ₂			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on Pipeline		Flowing				Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7/29/79		3		3/4"		OIL—BBL. _____ GAS—MCF. _____	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. _____ GAS—MCF. _____	
32 psig		135 psig		3/4" CAOF		544 634	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented SIPT & C - 350 psig							
35. LIST OF ATTACHMENTS							
FOR: R & G DRILLING COMPANY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		Ewell N. Walsh, P.E.		TITLE		DATE	
				& Prod. Corp.		8/15/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Interval 1428'-1530' (Fruitland) perforated and sandwater fractured. Set temporary bridge plug at 1320'. Bridge plug was not drilled out.	Ojo Alamo Farmington Kirtland Fruitland Pictured Cliffs	353' 550' 1100' 1295' 1576'	353' 550' 1100' 1295' 1576'