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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-045-22884

Operator R & G DRILLING COMPANY	
Address c/o Walsh Engr. P.O. Box 254, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips	Well No. 67	Pool Name, Including Formation Kutz Farmington	Kind of Lease State, Federal or Fee Federal	Lease No. NM-013365
Location Unit Letter N : 800 Feet From The South Line and 2220 Feet From The West				
Line of Section 22 Township 28N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					NO	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 5/17/78	Date Compl. Ready to Prod. 6/15/79	Total Depth 1664'	P.B.T.D. 1613'					
Elevations (DF, RKB, RT, GR, etc.) 5627'KB	Name of Producing Formation Farmington	Top Oil/Gas Pay 660'	Tubing Depth 828'					
Perforations 660'-670', 722'-726', 808'-814', 925'-930', 1050'-1056'			Depth Casing Shoe 1657'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	139'		100 sacks				
7-7/8"	4-1/2"	1657'		425 sacks				
	1-1/4"	828'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3/4"-544, CAOF-634	Length of Test 3 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate 46.3
Testing Method (pilot, back pr.) Back Press	Tubing Pressure (Shut-in) 350 psig	Casing Pressure (Shut-in) 350 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: R & G DRILLING COMPANY

Ewell N. Walsh, President  
Walsh Engineering & Prod. Corp.

(Title)

8/15/79

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1979  
BY Original Signed \_\_\_\_\_  
TITLE SUPERVISOR DISTRICT #23

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.