

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
SF-078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schlosser

9. WELL NO.

66

10. FIELD AND POOL, OR WILDCAT
Kutz Farmington11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 27-T28N-R11W
N.M.P.M.12. COUNTY OR
PARISH

San Juan

13. STATE
N.M.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

R & G Drilling Company

3. ADDRESS OF OPERATOR

N.M.

c/o Walsh Eng. & Prod. Corp. P.O. Box 254, Farmington,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 560' FNL, 330' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/13/78

16. DATE T.D. REACHED

5/14/78

17. DATE COMPL. (Ready to prod.)

8/22/78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5665' D.F., 5666' KB

19. ELEV. CASINGHEAD

5655' GL

20. TOTAL DEPTH, MD & TVD

1668

21. PLUG, BACK T.D., MD & TVD

1300

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

739'-753'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & CNL-FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	133	12-1/4"	100	None
4-1/2"	10.50	1655	7-7/8"	425	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/4"	722'	None

31. PERFORATION RECORD (Interval, size and number)

739'-753' 1 Shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION Waiting on Pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 8/31/78	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 60	CASING PRESSURE 145	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 3/4" 890 CAOF 1605	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Shut In Pressure Tbg-210 psig Csg -210 psig

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

FOR: R & G Drilling Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engin. &
Production Corp.

DATE

9/8/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Perforated Fruitland Formation: 1402'-1408', 1458'-1466', 1471'-1478', & 1482'-1486' with 1 shot per foot.				Ojo Alamo	485'	485'
				Kirtland	586'	586'
				Farmington	688'	688'
				Fruitland	1296'	1296'
Sand Water Frac First Treatment -20,000 gallons water and 20,000 lbs. sand Second Treatment- 40,000 gallons water & 40,000 lbs. sand.				Pictured Cliffs	1587'	1587'
Set Temporary cast iron bridge plug at 1300'.						