SUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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1.7	EPARTMENT	OF THE IN	TERIOR		BO - 04 < -	AND SERIAL NO.
_		SICAL SURVEY		$ v_{t} $	0338690	
A DDL IC A TION E			EPEN, OR PLUG E		IF INDIAN, ALLOTTEE	OH TRIBE NAME
	OK 1 EKIVIII 1	<u> </u>				
DRILL	X	DEEPEN 🗌	PLUG BA	CK 🗌 🕴 7.	UNIT AGREEMENT NA	ME
D. TYPE OF WELL	₩		SINGLE X . MULTIF	*LE [8.	FARM OR LEASE NAM	E
OIL GAS WELL WELL, X OTHER ZONE X ZONE X ZONE					Fast Federal	11
Fast Enterprise	٠.				WELL NO.	<u></u>
R. ADDRESS OF OPERATOR					3-22-	-
501 Airport dr.	Suite 110,	Farmington,	New Mexico 8740	1 10	. FIELD AND POOL, O	R WILDCAT
LOCATION OF WELL (Report	location clearly and l. 1184 fe	in accordance with	any State requirements.*)		. SEC., T., R., M., OR B	ctured Cliffs
\mathcal{I} 1465. Is	•	AND SURVEY OR AREA				
At proposed prod. zone	Same				Sec. 11 T-28	N, R-13W, NMF
14. DISTANCE IN MILES AND D		EST TOWN OR POST	OFFICE*		. COUNTY OR PARISH	
5 miles south of	Farmington,	New Mexico	87401		an Juan	New Mexico
15. DISTANCE FROM PROPUSED*		1	6. NO. OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED WELL	
IOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any), 1184			275.36		137.78	
18. DISTANCE PROM TROPOSED	LUCATION				ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LEA	ASE, FT.	1062	1610 '	•	tary	
21. ELEVATIONS (Show whether	DF, RT, GR, etc.)				22. APPROX. DATE WO	RE WILL START*
5896 ' G.	L.				Dec. 11, 19	<u>78</u>
23.		ROPOSED CASING	AND CEMENTING PROGR	AM.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT	
	5 1/2"		90*		20 Sks.	
6 3/h"	7 1//				~U. JKS	
6 3/4" 4 1/4"	2 7/8"		1610*	-	75 Sks.	
4 1/4"	2 7/8"					
Set Surface & control out of surface well be dri	2 7/8" mement waite	1/4° hole w	1610° with water to 1610 a Schaefer double	•	75 Sks.	1073
Set Surface & c	2 7/8" mement waite	1/4° hole w	1610° with water to 1610 a Schaefer double	•	75 Sks.	EC 2 1078
Set Surface & control out of surface well be dri	2 7/8" mement waite	1/4° hole w	1610° with water to 1610 a Schaefer double	ram blow	75 Sks.	
Set Surface & c Drill out of su The well be dri preventer in op FORMATION TOPS	2 7/8" mement waite	1/4° hole work to be the from under some Depth	1610' with water to 1610 a Schaefer double surface at 90'. Thickness	ram blow	75 Sks.	
Set Surface & c Drill out of su The well be dri preventer in op FORMATION TOPS Nacimiento	2 7/8" mement waite	1/4° hole wonder some under some bepth	1610' sith water to 1610 a Schaefer double surface at 90'. Thicknesse 390	ram blow	out FluidsON	
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		All distances must be	from the outer boundaries of	the Section.	
Operator			Leuse D. Com DDDT	MAT 11	Well No.
FAST ENTERPRIZES, INC.			FAST FEDE	.)=	
Unit Letter I	Section 11	Township 28 NORTH	13 WEST	SAN JUAN	
Actual Footage Los			1184 (EAST	•
1465		OUTH line and	1104 fe	et nom me	line Dedicated Acreage:
Ground Level Elev.	1	motion ed Cliff	WEST KUTZ		137.78 Acres
5896				or hachure marks on the	
2. If more t	han one lease is nd royalty).	dedicated to the we	ll, outline each and id	entify the ownership the	ereof (both as to working
3. If more the dated by	communitization,	unitization, force-pool	dedicated to the welling. etc? of consolidation		all owners been consoli-
If answer this form	is "no," list the	owners and tract des	criptions which have a	actually been consolida	nunitization, unitization, approved by the Commis-
					CERTIFICATION
				Name Option Company Fast En	ertify that the information con- ein is true and complete to the knowledge and belief. Lobbit erator hterprizes, Inc. -28-78
		7////	111111		
20.		11	1. 408 - 604-118	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	+	- + -		21	•
22,3	1		, S,	Date Survey	ed 20 November 1978 Professional Equipmen
			8	and Land	ames P. Leese
				Certificate	No. 1463
0 330 660	190 1320 1650	980 2310 2640 20	000 1500 1000	500 6	

Tasco-Fast-C.S.T.

OIL & GAS PRODUCTION 501 Airport Dr. Suite 110 Farmington, New Mexico 87401 Nov. 28, 1978

DEVELOPMENT PLAN

FAST FEDERAL 3-11

- 1. Existion roads are shown on attached plat.
- 2. No access reads are required. There are no trees and very little vegetation. U.S.G.S. and B.L.M. requirement will be met in restoring location on completion of well.
- 3. Location: 1465/S & 1184/E sec. 11 T. 28 N., R. 13 W.

San Juan County, New Mexico

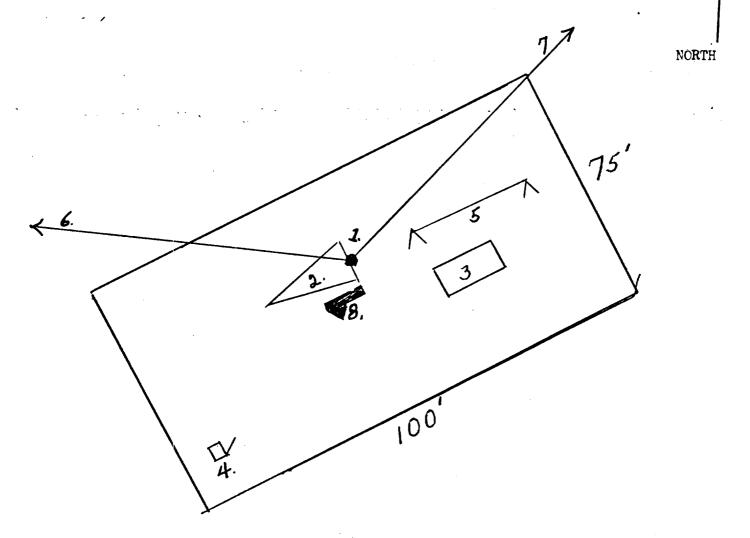
- 4. One additional well is planned on the lesase at this time.
- 5. If, productive, a small pit and production equipment will be at well site.
- 6. Water will be secured from Farmington,
- 7. All waste will be hauled from the location.
- 8. No permanent camp will be used and no airstrip will be built.
- 9. Plat of rig layout is attached.
- 100. Will clean location and fill pit when finished, and restore back to area.
- 11. Operator's Representative: Ralph Abbott
 501 Airport Suite 110
 Farmington, New Mexico, 87401
 Home 325-0180 Bus. 325-4681
- 12. Attachments: Top Map; well location maps, populine location map & existing road map.
- 13. Certification: The following statement must be signed by the lessee's or operator's field representative who is identified in Item # 11 of the plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ralph Abbott and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

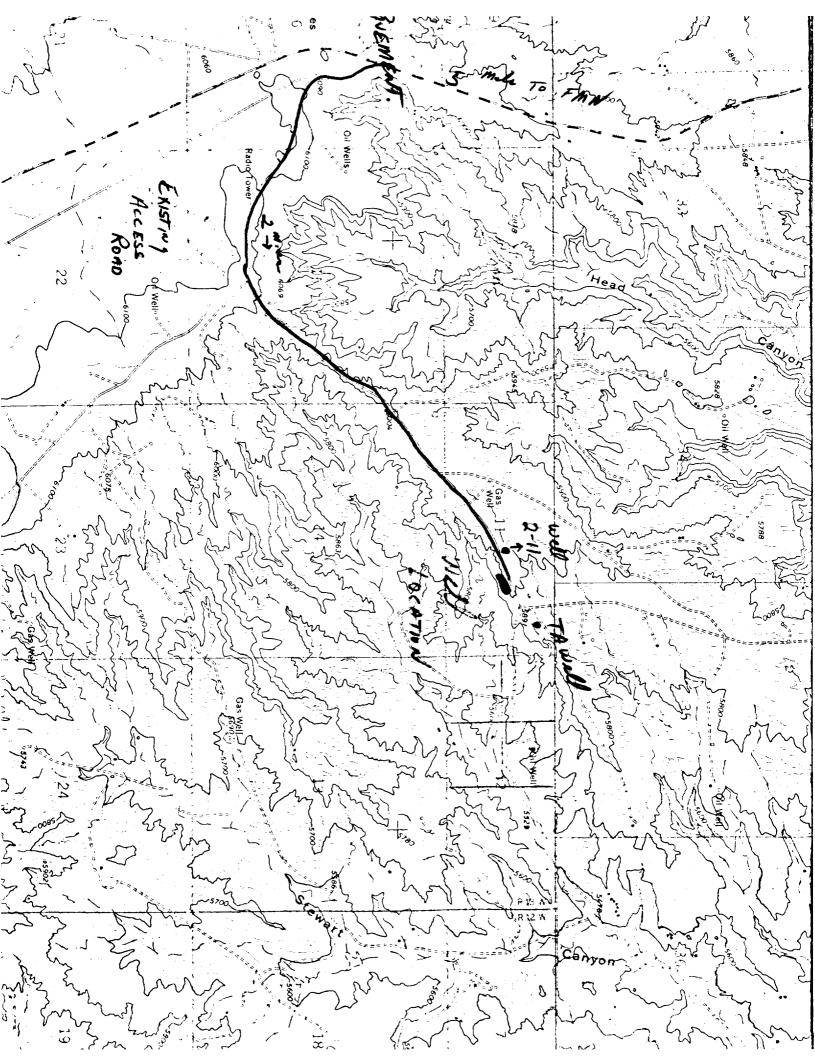
Date: 11-28-78

Tasco-Fast-C.S.T.

OIL & GAS PRODUCTION 501 Airport Dr. Suite 110 Farmington, New Mexico 87401



- 1. Well bore 5896 ground level & Blowout Preventer
- 2. Speed Starr 2500 Rotary drilling rig, with mud pump.
- 3. 5' X 10' X 5' Pit
- 4. Rest room
- 5. Pipe rack
- 6. 1062' to 2-11 Producing well Dakota
- 7. 823' T.A. Gallup well
- 8. 100 bbl truck mounted water tank, used to haul water and test into.



EXISTING GATHERING
SYSTEM

1190 -145