

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

86 JUN 25 AM 9:42
070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Amoco Production Company	Attention: Patty Haeefe
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FSL 1590' FEL Sec. 31 T 28N R 12W Unit J	

5. Lease Designation and Serial No. I-149-IND-8478
6. If Indian, Allottee or Tribe Name Navajo Tribe
7. If Unit or CA, Agreement Designation
8. Well Name and No. Gallegos Canyon Unit 282
9. API Well No. 3004523653
10. Field and Pool, or Exploratory Area W. Kutz Pictured Cliffs
11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Refrac <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform a workover on this well per the attached procedure.

RECEIVED
JUL 3 1 1996
OIL & GAS DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed Patty Haeefe Title Staff Assistant Date 06-24-1996
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APPROVED

JUN 25 1996

W.D. DISTMANAGER



SJOET Well Work Procedure

Wellname: GCU #282
Version: #1
Date: May 28, 1996
Budget: Repair
Workover Type: Refrac

Objectives:

1. Reperforate and frac previously unstimulated upper PC
 2. Clean out lower PC
 3. Return well to production
-

Pertinent Information:

Location:	1700' FSL, 1590' FEL, NW/SE S.31 28-12	Horizon:	W.Kutz PC
County:	San Juan	API #:	30-045-23653
State:	New Mexico	Engr:	Irina Mitselmakher
Lease:	1149IND8478	Phone:	W--(303)830-4371
Well Flac:			H--(303)369-9301

Economic Information:

APC WI:	PC Prod. Before Repair:	0 MCFD
Estimated Cost:	PC Anticipated Prod.:	200 MCFD
Payout:		
Max Cost -12 Mo. P.O.		
PV15:		
Max Cost PV15:		

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo: Surface	Point Lookout:
Kirtland Shale: 135'	Mancos Shale:
Fruitland: 721'	Gallup:
Pictured Cliffs: 1264'	Greenhorn:
Lewis Shale:	Graneros:
Chacra:	Dakota:
Cliffhouse:	Morrison:

Bradenhead Test Information:

Test Date:	9/21/88	Tubing:	Casing:	BH:	0 psi.
Time	BH	CSG	INT	CSG	
5 min					
10 min					
15 min					

GCU #282
Sec. 31 T 28 R 12
Completed 9/79
PBTD=1468'

1. MIRUSU. Bleed pressure off well if necessary. NDWIL NU and test BOP's.
2. Tag bottom with tubing. TOH w/ 2 3/8" tubing, inspect tubing joints while pulling. Verify PBTD of 1468'. Run GR/CCL from 1468' to 468'. Correlate with original gamma ray log.
3. Set a RBP at 1250' to isolate bottom perms. PT casing to 3000#. Isolate and squeeze any leaks, report to Denver.
4. Unload the hole (swab).
5. Move the RBP down to 1290' to isolate bottom perms.
6. Fracture stimulate upper PC according to the attached frac procedure.
7. Flow back immediately on a 1/2" choke, if excessive sand production is seen, drop back to a 1/4" choke.
8. Clean out to RBP. Retrieve BP.
9. Clean out to PBTD = 1468'.
10. RIH with and land seating nipple and 2 3/8" tbg at approx. 1270'.
11. ND BOP's. NU and test wellhead. RDMOSU.

If problems are encountered, please contact:

Irina Mitselmakher
W: (303)830-4371
H: (303)369-9301"