5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-078904-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas 🔯	8. FARM OR LEASE NAME Gallegos Canyon Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	281
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Fox 3280 Connect the second	W. Kutz - Pictured Cliffs
P.O. Box 3280, Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 25-T28N-R12W
AT SURFACE: 2480' FSL & 2360' FWL (NE/SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	\$1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m
The state of the s	15. ELEVATIONS (SHOW DF. KDB, AND WD) G.L. 5,867 KB 5,877
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	[-1.2. 3,007
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON* TT-11 TILL T	
(other) Well History x	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. The above referenced well was spudded @ 8:30 Drilled 12-1/4" hole to 133' K.B. Ran 3 jts. R-3 new casing set @ 131' K.B. Cemented w/10 Flocele/sx. Good cement returns. Nipple up and pressure tested BOPE to 800 psi Drilled 6-3/4" hole to 1,929' and ran logs. Ran 49 jts. 4-1/2" O.D. 9,5#, K-55, R-3, SS, Cemented w/400 sx 50-50 Pozmix w/1/4# Flocele Good circulation throughout - circulate cement	firectionally drilled, give subsurface locations and not to this work.)* P.M. 12-16-79. 8-5/8" O.D. 20#, MU-46, 8Rth, ST&C 300 sx Class "B" w/3% CaCl ₂ and 1/4# 1 - held o.k. ST&C new casing set @ 1,928" (K.B.) 2/sk. Plug down @ 6:45 P.M. 12-26-79. It water.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED 71. Drilling For	eman DATE 12-27-79
(This space for Federal or State off	TICE USE) ACCEPTED FOR RECORD
APPROVED BY TITLE	VCCELIEN LOW WAS
CONDITIONS OF APPROVAL, IF ANY: NMOCC	08' 70 NAC
•	Ed. July Charmot
*See Instructions on Reverse S	Side

"i" day

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