

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. SF-078904-A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GALLEGOS CANYON UNIT 281	
2. Name of Operator AMOCO PRODUCTION COMPANY	Contact: CHERRY HLAVA E-Mail: hlevac@bp.com	9. API Well No. 30-045-23706
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory KUTZ WEST PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R12W NESW 2480FSL 2360FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production has received your letter dated Dec. 11, 2001 inquiring as to our plan for the above-mentioned well. Amoco requests permission to plug & abandon the subject well per the attached P&A procedure.

For technical questions please contact Allen Kutch @ 281-366-7955

RULE 202  
3-15-02

REC-27  
2001 DEC 27 PM 4:22

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9840 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/20/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date 1/16/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

## San Juan Basin Well Work Procedure

**Well Name:** GCU 281  
**Version:** #1  
**Date:** 12/20/2001  
**Repair Type:** Plug and abandonment

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**Objectives:**

1. P&A entire wellbore.

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**Pertinent Information:**

Location:	Sec 25 T28N R12W	Horizon:	Pictured Cliffs
County:	San Juan	API #:	30-045-23706
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955
Well Flac:	88648801		
Lease Flac:	190381	SAP	X7-

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**Formation Tops:** (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	500	Point Lookout:	
Kirtland Shale:	601	Mancos Shale:	
Fruitland:	1408	Gallup:	
Pictured Cliffs:	1680	Graneros:	
Lewis Shale:	1882	Dakota:	
Chacra:		Morrison:	
Cliff House:			

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**Bradenhead Test Information:**

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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**Comments:**

### **Plug and abandonment procedure**

1. Contact Federal and State agencies prior to starting repair work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg.
7. TIH with CIBP on tbg. Set CIBP at 1650'.
8. Spot 12 sack cmt plug 1500' – 1650' to isolate the PC.
9. Spot 12 sack cmt plug 1300' – 1450' to isolate the Fruitland.
10. Spot 12 sack cmt plug 400' – 550' to isolate the Ojo Alamo.
11. Spot 12 sack cmt surface plug 0 – 150'.
12. ND BOP. Cut off wellhead and casing. Weld on 1/4" steel plate and PXA marker.
13. Provide workorder to Buddy Shaw for surface reclamation.

GCU 281 - Proposed P&A Configuration  
San Juan County, NM  
Unit K Section 25 T28N - R12W  
Run 24

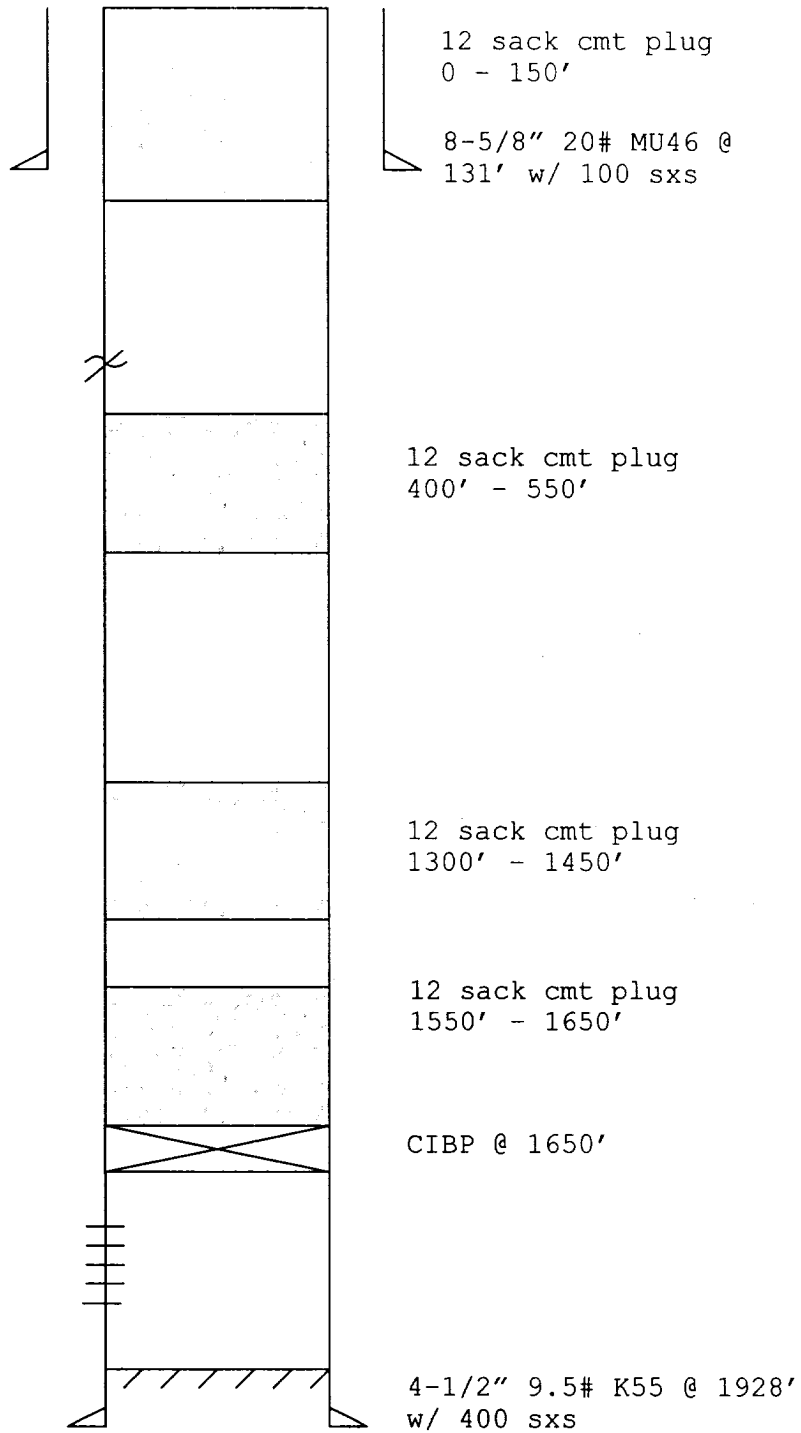
12-20-2001  
ATK

KB: 11'

Hole in csg @  
350' sqzd w/ 125  
sxs, circulating  
to surface  
(4/01/95)

PC perfs:

1682' - 1720'



PBTD: 1888'  
TD: 1927'