

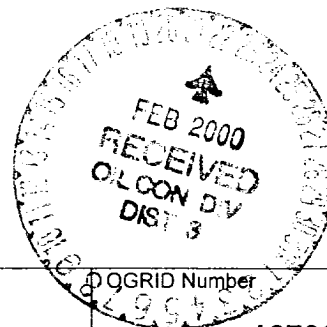
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address

Cross Timbers Oil Co.
2700 Farmington Avenue, Building K, Suite 1
Farmington, NM 87401

Contact Party

Thomas DeLong

Phone

505-324-1090

Property Name

E. H. PIPKIN

Well Number

9E

API Number

30-045-23784

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
D	35	28N	11W	940	NORTH	950	WEST	SAN JUAN

II. Workover

Date Workover Commenced:

06/03/99

Previous Producing Pool(s) (Prior to Workover):

Date Workover Completed:

06/06/99

Clean out sand.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Thomas DeLong Title Production Engineer Date 02/17/2000

SUBSCRIBED AND SWORN TO before me this 17th day of February, 2000.

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6/6/99.

Signature District Supervisor

OCD District

Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Thursday, February 17, 2000

Page 1 of 2

PIPKIN, EH

WELL # 9E

RESERVOIR: DAKOTA

CTOC FORECAST: 55.38 MCFPD

JOB TYPE: CO

06/03/1999 MI & spot PU. Spot float w/6 DC's, bit, bit sub, XO & slips. Could not RU due to high wind. SDFN.
DWC \$3,200 CWC \$3,200

06/04/1999 FTP 55 psig, SICP 165 psig. RU PU. Blew well dwn. ND WH. NU BOP. TOH w/202 jts 2-3/8" tbg & SN. Rec BHBS & brush plngr. TIH w/3-7/8" rock bit (0.30'), bit sub (1.22'), 6 DC's (176.31'), XO (1.02'), total tools 178.85', 192 jts 2-3/8" tbg, string float (2.80') & 4 jts 2-3/8" tbg. Tgd fill @ 6,231' KB (89' fill). PBTd 6,320' KB. DK perfs 6,216'-6,252'. RU pwr swvl. RU air/foam unit. Establish circ dwn tbg. PU 3 jts 2-3/8" tbg & 10' of 4th jt 2-3/8" tbg. CO to PBTd. Circ hole clean. RD air/foam unit. RD pwr swvl. LD 2 jts 2-3/8" tbg. TOH w/8 jts 2-3/8" tbg. EOT @ 6,085' KB. Left well op to tnk. SDFN.
DWC \$4,550 CWC \$7,750

06/05/1999 FTP 0 psig, FCP 0 psig. TIH w/10 jts 2-3/8" tbg. Tgd fill @ 6,309' KB (11' fill). Released air/foam unit. TOH w/10 jts 2-3/8" tbg. LD string float. TOH w/100 jts 2-3/8" tbg. Well KO. Killed well w/3 bbls 2% KCl wtr. TOH w/2-3/8" tbg & tools. TIH w/NC, SN & 202 jts 2-3/8" tbg. HWO. ND BOP. NU WH. EOT @ 6,231' KB & SN @ 6,230' KB. DK perfs fr/6,216'-6,252'. RU to swb. BFL 5,900' FS. S. 5 BLW in 4 hrs (9 runs). FFL @ SN (6,230' KB). SWIFPBU. Could not rig down due to wind.
DWC \$4,800 CWC \$12,530

06/06/1999 F. 0 BO, 0 BW, 78 MCF, FTP 36 psig, SICP 180 psig, LP 34 psig, op ck, 24 hrs.
DWC \$0 CWC \$12,980

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Thursday, February 17, 2000

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PIPKIN, EH

WELL # 9E

RESERVOIR: DAKOTA

CTOC FORECAST: 55.38 MCFFD

JOB TYPE: CO

06/06/1999 RDMO PU.

DWC

\$450 CWC

\$12,980

Well: E H PIPKIN No.: 009E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004523784

Township: 28N Range: 11W Section: 35 Unit: D Type: F

County: Sa Accumulated Oil: 477(BBLS) Gas: 200919(MCF) Water: 722(BBLS) Days Produced:2456

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	11	3675	0	31
Feburary	5	3182	0	28
March	7	3008	0	31
April	7	2959	0	30
May	2	2629	13	31
June	0	2270	0	30
July	3	2685	0	31
August	15	3985	0	31
September	12	4199	0	30
October	9	3601	0	31
November	6	3038	7	30
December	11	3169	8	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	6	3199	8	31
Feburary	9	2838	7	28
March	15	3341	25	31
April	8	3398	25	30
May	4	3251	25	31
June	10	2821	25	30
July	5	2888	25	31
August	5	2573	6	24
September	7	3381	8	30
October	8	2973	8	31
November	10	2860	8	30
December	10	2852	8	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	10	2786	8	31
Feburary	1	2343	7	28
March	8	2539	8	31
April	9	2350	7	30
May	7	2676	7	31
June	5	2427	7	30
July	4	2542	8	31
August	4	2395	4	31
September	0	2049	4	30
October	6	2741	6	24
November	5	2389	8	30

December	9	2304	8	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	6	2163	4	31
Feburary	8	2281	8	29
March	8	2378	8	31
April	5	2198	8	30
May	2	1670	1	31
June	5	1812	13	30
July	0	3072	12	31
August	0	2456	11	31
September	0	1917	12	30
October	0	1312	11	31
November	0	1993	12	30
December	0	1567	9	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	765	9	22
Feburary	29	1305	4	12
March	0	2503	10	31
April	1	2350	10	30
May	65	710	9	31
June	0	1571	7	30
July	0	1229	0	31
August	0	1195	0	31
September	0	1109	0	30
October	0	2472	0	31
November	6	2617	0	30
December	0	2792	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	40	2771	0	31
Feburary	10	2139	0	28
March	0	2683	80	31
April	1	2025	0	30
May	0	1922	0	31
June	0	1568	0	30
July	0	1915	0	31
August	0	1934	0	31
September	0	3400	35	30
October	0	2792	0	31
November	0	2201	0	30
December	0	2570	42	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	1	2541	0	31
Feburary	3	1508	0	28
March	0	984	35	31
April	4	2199	0	30
May	0	1370	0	31
June	3	3085	30	30
July	27	2602	50	31
August	0	3128	0	31
September	0	2835	2	30
October	0	2994	2	31