

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Energy Reserves Group, Inc.						5. LEASE DESIGNATION AND SERIAL NO. SF-078019	
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520' FSL, 1520' FEL (NW SE) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME E.H. Pipkin	
15. DATE SPUNDED 10-27-79						9. WELL NO. 7-E	
16. DATE T.D. REACHED 11-15-79						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 12-17-79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-T28N-R11W	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* GRD 5899' KB 5909'						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6514'		21. PLUG BACK T.D., MD & TVD 6470'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6343'-54'; 6358'-61'; 6377'-80'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind - SFL: Comp. Neutron - Form Density						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		842' KB		12-1/4"	
4-1/2"		10.5#		6513' KB		7-7/8"	
						CEMENTING RECORD	
						625 sks 'B' + 2% CaCl ₂	
						See Back	
						AMOUNT PULLED	
						-0-	
						-0-	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
				NONE			
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6402.08'		None			
31. PERFORATION RECORD (Interval, size and number) 6343'-54'; 6358'-61'; 6377'-80' w/1 JGPF (20 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6343' - 6380'				Fraced w/75,000 gals Mini-Max III + 102,500 #20-40 SD + 400 SCF N ₂ per bbl			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-17-79		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 125 psi		CASING PRESSURE SI 260 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 11.44	
						GAS—MCF. 872	
						WATER—BBL. 4.90	
						OIL GRAVITY-API (CORR.) 50°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented During Test						TEST WITNESSED BY T.C. Durham	
35. LIST OF ATTACHMENTS Sample Description							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Alan B. Bamer</u>				TITLE Dist. Prod. Engr. - RMD		DATE 12-18-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 27 '79

NMDCG

FARMINGTON DISTRICT
BY LLS

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COPEL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			4-1/2" cementing record 1st stage - 100 sks 50-50 Pozmix followed w/335 sks 'B' stage collar @ 4584' 2nd stage - 650 sks 65-35 Pozmix followed w/400 sks 50-50 Pozmix. Temp Survey Cmt Top @ 750 + DST #1 4421'-4510 (PT Lookout) IF 20 min - weak blow 26-53 psi ISI 30 min 106 psi FF 35 min - weak blow - died 53-53 psi FSI 120 min 239 psi Rec. 50' drlg mud
			LOG TOPS Fruitland 1494' Pictured Cliffs 1803' Lewis 2058' Chacra 2733' Cliff House 3333' Menefee 3477' Point Lookout 4193' Marcos 4502' Gallup 5375' Lower Mancos 5798' Greenhorn 6180' Graneros 6230' Dakota 6265' TD Driller 6514' Logger 6518'