

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3280, Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2,250' FNL & 6,45' FWL (SW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
SF - 078019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E.H. Pipkin
9. WELL NO.
6-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36-T29N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5,845' KB - 5,855'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 6,415' and ran logs.

Ran 160 jts. - 4-1/2" O.D., 10.5#, K-55, 8Rth, R-3, SS, ST&C new casing set @ 6,414' (K.B.) w/Stage Collar @ 4,501'.

Cemented 1st stage w/185 sx 50-50 Pozmix w/1/4# Flocele/sx; followed by 290 sx of Class "B" cement w/10% Salt and 1/4# Flocele/sx. Plug down @ 10:45 p.m. 12-13-79. Good returns throughout.

Opened stage tool and circulated for 6-hours.

Cemented 2nd stage w/570 sx of 65-35 Pozmix w/6% Gel and 10% Gilsonite/sk. followed by 400 sx 50-50 Pozmix w/2% Gel w/12-1/2# Gilsonite/sx. Plug down @ 7:30 am 12-14-79. Good returns throughout.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. H. Hagan TITLE Drilling Supt. DATE 12-17-79

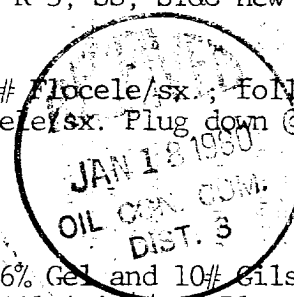
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side



ACCEPTED FOR RECORD

JAN 17 '80

FARMINGTON DISTRICT

BY _____