Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

LEASE DESIGNATION AND SERIAL NO

	BU	JREAL	OF LAN	ID MAN	AGEM	ENT		1	reverse side)	5 LE	ASE DES		078904				
WELL (COMPLETIC	ON O	R RECC	MPLE	TION	REPORT	Αſ	ND LO	G* /	6. IF	INDIAN, A	LLOTTEE	OR TRIBE NAME				
Ia. TYPE OF WE.	•••	ELL _	GAS WELL	X DRY		OTHER			(7. UN	IIT AGREE	MENT N	AME :				
NEW WELL		EEP-	PLUG BACK	DIFF.	/R. 🗵	OTHER	REC	OMPLETI	ON	8. FA	RM OR LE	EASE NAN	AE, WELL NO.				
2. NAME OF OPERATOR Attention:													NYON UNIT # 29	1			
AMOCO PROD		PANY				Nancy	I. W	/hitaker	<i>:</i>	9. AF	I WELL N	O.	2				
3. ADDRESS AND TELEPHONE NO, P.O. BOX 800 DENVER, CO. 8020 303-830-5039											30045238 8 2 10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*													R WILDCAT AND COAL GAS				
1000122											C., T., R., R AREA	M., OR E	BLOCK, AND SURVEY				
At top prod. interval reported below											ナ	Section	23				
At total depth										Township 28N Range 12W							
			14. PERMIT NO. DATE					PATE ISSUED			UNTY OR		13. STATE				
15. DATE SPUDDED	16. DATE T.D. I	EACHE) 17. DATE	COMPL. (Ready to t	prod.) 18.	ELE	VATIONS (DF. RKB. R		San Jo		New Mexico EV. CASINGHEAD				
12/13/1979	12/16/19			12/30/					5760 GL	.,,	D1 0.,		ev. chomoniza				
20. TOTAL DEPTH, M	ID & TVD 21. PLU			TVD 22.	IF MULT HOW MA	IPLE COMPL.,		23. INT DRI	ERVALS LLED BY	ROT	ARY TO	OLS	CABLE TOOLS				
1817			8 CIBP								YES		NO				
1558-1576' FR	RVAL(S), OF THIS C RUITLAND COA		(ION - TOP, I	BOTTOM, N	iame (Me	AND TVD)*						25.	WAS DIRECTIONAL SURVEY MADE	L			
26. TYPE ELECTRIC AND OTHER LOGS RUN											27. WAS WELL CORED						
CCL, GR											1		N				
28.			C.	ASING RE	CORD (F	Report all string	gs sei	t in well)						_			
CASING SIZE/GRADE WEIGHT, LB./FT. 8 5/8" 20#						OLE SIZE						RD	AMOUNT PULLE	D			
4 1/2" 9.5#						6.3/4"	12 1/4" 100 SKS "B" + 3% CaCL2 + 1/4 8 3/4" 400 SXS 50-50 POZ + 1/4#/SX										
29. SIZE	TOP (MT))			SACKS CE			30.				TUBING RECORD		Digital age				
SIZE	TOP (ML)	TOP (MD) BOTT		COM (MD) SACKS CE		SCREEN (M	(ID) SIZE			DEPTH SET (MD)			PACKER SET (MI	<u>))</u>			
			1-3			· 	2.373										
PERFORATION REC	ORD(Interval, size,	andinum		EIW		32.	ACII	D, SHOT,	FRACTUR	RE, CEMENT SQUEEZE, ETC.							
1558 1560' A ISPE 340" DIAMETED								MOUNT AND KIND OF MATERIAL USED									
1562 - 1576 4 JSPF	APR 1	1558					30% FOAM, 2400# 40/70 SAND, 49,000# 20/40 SAND OF NITROGEN										
689 CON CO.								JF NIIROGEN									
3.*				unio il	沙小。 PPO	DUCTION		<u> </u>									
OATE FIRST PRODUC	TION PROD	UCTION					of pu	тр)			WELL S	TATUS	(Producing or				
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING											shut-in) SI						
DATE OF TEST	HOURS TESTED	СН	OKE SIZE	PROD'N TEST PE	FOR RIOD	OIL - BBL.		GAS - M	CF.	WATE	R - BBL.	G.	AS-OIL RATIO	_			
03/11/1997	8	NE CA	1/2"			TRACE			45 		16	L					
LOW TUBING PRESS CASING PRESSURE CAI 90 155 CASING PRESSURE CAI		CULATED OIL - BBL. TRACE			GAS - M	GAS - MCF. WATER -			48 OIL GRA			AVITY - API (CORR.)					
4. DISPOSITION OF C	1	iel, vented	!, etc.)	1 .			100		TEST WITN		PENT	ינח נ	מחיזע עת:	Ħ			
O BE SOLD										AC	UETI	נט ז	OR RECOR	U			
5. LIST OF ATTACHN		TION								100 0 = 1007							
ERFORATION AN			ad informed	An :n				16			A	<u> </u>	7 1997				
36. I hereby certify	THE TOTE SOLVE B	iki allagi	icu imorman	on is compl	icie and c	ortect as deter	mine	a from all	available re	ecords							

TITLE Staff Assistant FAR

MIRUSU 12/21/96

SET CIBP @ 1579', TO ISOLATE PC, HAD LEAK WOULD NOT HOLD IN PRESSURE TEST AT 500 PSIASET SECOND CIBP ON TOP OF FIRST ONE @ 1578'. . TESTED OKAY @ 1500 PSI FOR FOR 15 MIN.

SQUEEZED CIBP AND LEAK WITH 125 SXS OF CLASS B @ 1578'
PERFORATED @ 1558 - 1560 & 1562 - 1576 W/ 4 JSPF, .340 DIA 120 DEG.
PHASING AND 19.5 GMS CHARGE. 16 TOTAL SHOTS.

FRAC PRESSURED OUT. SI TO RE-EVALUATE.

RDSUMO 12/28/96

MIRUSU 3/5/97

TIH, TAG FILL AT 1535', CIRC OUT SAND WITH WATER TO 1578'. CLOSED RAMS ON BOP AND TEST PERFS TO BE SURE THEY ARE OPEN. PUMPED INTO AT 500#.

FRAC WELL USING 546 BBLS 30% FOAM/SLICK WATER WITH 2,400# OF 40/70 ARIZONA SAND, AND 49,000# 20/40 SAND, AND 123,626 SCF N2. ISIP 4842 PSI.

FLOW TEST WELL 121 HOURS, RECOVERED 203 BBLS WATER AND 3145 MCF GAS.

RDSUMO 3/12/97

				LEWIS	PICTURED CLIFFS	FRUITLAND	KIRTLAND	OJO ALAMO	FORMALION	ECOLALTICAL Cusinon used, time tool open, flowing and shut-in pressures, and recoveries):	37. SUMMARY OF PORO
				1780	1579	1296	477	371	4OI.	used, time tool ope	US ZONES: (Show
									ВОТТОМ	n, flowing and shut-in pressu	all important zones of poros
									DESCRIPTION, CONTENTS, ETC.	ures, and recoveries):	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including
								NAME		38.	
								MEAS. DEPTH VERT. DEPTH	ТОР	GEOLOGIC MARKERS	