

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

SF-078904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 291

9. API Well No.

30-045-23822

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

070 MAR 23 PM 12:00

1. Type of Well

☐ OIL WELL

☒ GAS WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL 1850' FEL Sec 23 T28N R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

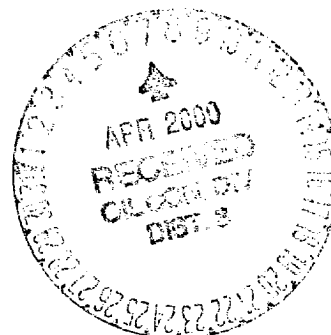
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 9/10/1999

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco Title **Permitting Staff Assistant**

Date **03/20/00**

(This space for Federal or State office use)

Approved by 19/ Charlie Beecham Title _____

Date **APR - 5 2000**

Conditions of approval, if any:

SJOET Well Work Procedure

Well: GCU 291
Version: #1
Date: March 15, 2000
Budget: DRA
Repair Type: PXA
SAP Project #: X7-000FY

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	J23 T28N-R12W, 1850 FSL, 1830 FEL	Horizon:	FC
County:	San Juan	API #:	3004523822
State:	New Mexico	Engr:	Allen Kutch
Lease:	SF-078904	Phone:	W (281) 366-7955
Well Flac:	886588		
Lease Flac:	190715		

Economic Information:

APC WI: 51.8% (PC)
100% (FC)
Estimated Cost: \$7,500

Formation Tops: (Estimated formation tops)

San Jose:		Menefee:	
Nacimiento:	surface	Point Lookout:	
Ojo Alamo:	371	Mancos Shale:	
Kirtland Shale:	477	Gallup:	
Fruitland:	1296	Graneros:	
Pictured Cliffs:	1579	Dakota:	
Lewis Shale:	1780	Morrison:	
Chacra:			
Cliff House:			

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

GCU 291

Original Completion: 1/80 Recompletion: 12/96

TD = 1,817' PBDT = 1,578'

Objective: PXA entire wellbore (including Pictured Cliffs and Fruitland Coal)

Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing, remove mud anchor. TIH with 2 3/8" tubing workstring and tag CIBP set at 1,578'. Spot cement plug from 1,578' to 1,246' (26 sacks). TOH to 527', spot cement plug from 527' to surface (41 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GCU 291 (FC)

J23 T28N-R12W, 1850 FSL, 1830 FEL
API 3004523822
SF-078904

Proposed PXA Wellbore Schematic

