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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address 501 Airport Drive Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallégos Canyon Unit	Well No. 208E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078106
Location				
Unit Letter I ; 1800 Feet From The South Line and 835 Feet From The East				
Line of Section 15 Township 28N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	4775 Indian School Rd, NE, Albuquerque, NM 84110
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 15 28 12 No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-5-80	Date Compl. Ready to Prod. 4-5-80	Total Depth 6286'	P.B.T.D. 6249'					
Elevations (DF, RKB, RT, GR, etc.) 5655' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 5972'	Tubing Depth 6151'					
Perforations 6044-6078', 6084-6095', 6102-6109', 5972-5988'			Depth Casing Shoe 6286'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8", 32.3#		DEPTH SET 295'		SACKS CEMENT 315			
7-7/8"	4-1/2", 11.6#		6286'		1340			
	2-3/8"		6151'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1344	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 843 PSIG	Casing Pressure (shut-in) 990 PSTG	Choke Size 750

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA (Signature) District Administrative Supervisor (Title) 5-12-80 (Date)
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OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____ Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT 401

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.