

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐ Infill

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800' FSL x 835' FEL, Section 15,

AT TOP PROD. INTERVAL: Same T28N, R12W

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Spud & Set Casing

5. LEASE

SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

208E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4, SE/4, Section 15, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-23898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5655' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 2-5-80 and drilled to 295'. Set 9-5/8", 32.3# surface casing at 295' on 2-5-80 and cemented with 315 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>.

Drilled a 7-7/8" hole to a TD of 6286'. Set 4-1/2", 11.6# production casing at 6286' on 2-17-80 and cemented the first stage with 340 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Cemented the second stage with 800 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Set DV tool at 4409'.

Released the rig on 2-17-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Dist. Adm. Supvr. DATE 3-12-80

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAR 14 1980

BY M. L. Zuchera