HNITED STATES

	Ducker	Buisau	190. 42-R1424	į
5. LEASE			1	•
SF-078106			*	
6. IF INDIAN, ALLO	TTEE	OR TRIE	BENAME	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-078106 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Gallegos Canyon Unit 8. FARM OR LEASE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)			
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 208E		
Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1800' FSL x 835' FEL, Section 15, AT TOP PROD. INTERVAL: Same T28N, R12W AT TOTAL DEPTH: Same	AREA NE/4, SE/4, Section 15, T28N, R12 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-23898 15. ELEVATIONS (SHOW DF, KDB. AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Completion SUBSEQUENT REPORT OF: APR 25 16 W. S. GEOLDOGAL SEARCHMOFFON, N. FAIGURE FON, N. Completion	8 NOTE: Report results of multiple completion or zone change on Form 9–330)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completion operations commenced on 4-3-80. Total depth of the well is 6286 and plugback depth is 6249'. Perforated intervals from 6044' to 6109' with 2 SPF, with a total of 104 holes, of .375" in diameter.

Perforated intervals from 5972' to 5988' with 2 SPF, with a total of 32 holes, of .375" in diameter. Sand-water fraced with 114,000 gallons of frac fluid and 225,000# of 20-40

Landed 2-3/8" tubing at 6151'.

Swabbed the well and released the rig or 4-5-80.

OIL CON. COM Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TITLE Dist. Adm. Supvr.DATE TITLE DATE TO THE FOR RECORD (This space for Federal or State office use) CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side