Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BOREMO OF	EARD MARAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		SF = 0.7.8.10.6
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well	- IN TRIFFICATE	_
☐ Oil ☐ Gas ☐		8. Well Name and No.
2. Name of Operator		Gallegos Canyon Unit
Amoco Production Company Attn: John Hampton		9. API Well No.
3. Address and Telephone No.		30-045-23598
P. O. Box 800 Denver, CO 80201		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
		11. County or Parish, State
······································	5, T28N-R12W Unit "I"	San Juan, NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	[] Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	L_ Altering Casing	Conversion to Injection
	XX Other Bradenhead Repair	Dispose Water (Note: Report results of multiple completion on Well
	all pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)
Please see attachment for p	rocedures.	0. 2.
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	CIL CON, II	TOIL N.M.
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If you have any questions p	lease contact Julie Acevedo (303) 830-0	6003
14. I hereby certify that the foregoing is true and correct		
Signed to Markings	тաս <u>Sr. Staff Admin. Supv</u> , ACC E	-PIED FOR RECORD
(This space for Federal or State office use)		JUL 08 1992
Approved by	Title	Date
Conditions of approval, if any:	≨ FAR	MINGTON RESOURCE AREA
	BY 🚜	

Gallegos Canyon Unit #208E 3/13/92 - 3/20/92

MIRUSU. NDWH.NU BOPS. TIH & Tag @ 6178. TOH w/ 197 JTS. TIH w/ bit & scrapper to 6140'. TOH. TIH. TOH. TIH w/ KRBP & set @ 5885'. Circ hole w/ 2% KCL. Press tst CSG to 1500psi. Held. TOH w/ Ret. hd. RU WLE. Ran CBl from 1550-surf. Dumped sand on RBP. RIH & perf CSG @ 1250' w/ 1 JSPF .5 hole under 1000psi. RD WLE. Broke circ w/ 8 bbls pump rate. Pumped 375 SXS of class B CMT, displaced w/ 16 bbls. TIH with Bit and Scraper and tagged cmt @ 927', Drilled to 1270' and press. test Csg to 1000psi Held OK. TOH. TIH W/ Ret Head for RBP. and set @ 5885'. Circ sand off of RBP. TOH w/ plug. TIH w/ pump bailer. Tag & clean out from 1678-6232. TOH w/ bailer. TIH w/ 1/2 mule shoe, 1 jt, sn, 196 jts TBG. Landed 2 3/8" TBG @ 6150'. Flow well to tank. RDMOSU.