I.

	SANTAFE		T FOR ALLOWABLE		Supersedes Old C-104 and C-110' Effective 1-1-65	
	FILE U.S.G.S.	AUTHODIZATION TO TOA	Missi			
	LAND OFFICE	AUTHORIZATION TO TRA	TO TRANSPORT OIL AND NATURAL GAS			
	IRAHSCORTER OIL		$oldsymbol{\cdot}$			
	CA5	-				
	PHORATION OFFICE	-		•	•	
J.	Oberator				C	
	Amoco Production Company					
	501 Airport Drive Farmington, NM 87401					
	Reason(s) for filing (Check proper bax) Other (Please explain)					
	lew We!! X Change in Transporter of:					
	Recompletion	Cil Dry Ga	7			
	Change in Ownership	Casinghead Gas Conder	is are			
	If change of ownership give name and address of previous owner					
	·					
ΙΙ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No.					
	Gallegos Canyon Unit	229E Basin Dakota	<u> </u>	State, Federal or Fee	Federal SF-078106	
	Location					
	Unit Letter I : 1820 Feet From The South Line and 1080 Feet From The East					
	Line of Section 21 To	wnship 28N Range	12W , NMPM,	San Juan	County	
	,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to	which approved copy	of this form is to be sent)	
	Plateau Incorporated				Albuquerque, NM 87110	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🕵	Address (Give address to	which approved copy	of this form is to be sent)	
	El Paso Natural Gas Co		P.O. Box 990, I		M 87401	
	If well produces cal or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 21 28N 12W	Is gas actually connected No	d? When		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA					
	Designate Type of Completing	on - (X) Cil Well Gas Well X	New Well Workover	I I	Scor Same Hes.V. Dill. Res.V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.	
	3-6-80	6-20-80	6169'		6122'	
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubin	g Depth	
	5610 GL	Dakota	5910'	Depth	6069 Casing Shoe	
	5910-5928', 5982-6042' 6169'					
		. ,	CEMENTING RECORD			
	HOLE SIZE	8-5/8" 24#	297 t	<u>r</u>	SACKS CEMENT 315	
	7-7/8"	4-1/2" 11.6#	6169'		1290	
		2-3/8"	6069'			
			i		. h	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be aduable or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Frow,	pump, gas lift, etc.)	The second second	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke	Size	
	20.17.1. 0. 1.00.					
	Actual Prod. During Test	Oil-Bbis.	Water-Bole.	Gan-1	MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Conjensate/MMCF	Gravi	ly of Condensate	
	2281	3 hours Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in) Choke	Size	
	Testing Mothed (pitot, back pr.) back pressure	1141 psig	1154 psig		.75	
! š	CERTIFICATE OF COMPLIAN	<u> </u>	······································	ONSERVATION	COMMISSION	
-	•		AUG 1 4 1980			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ			
	shove is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3			
			TITLE			
			This form is to	be filed in complia	nce with RULE 1104.	
			If this is a request for allowable for a newly drilled or despend			
	(Signature) Administrative Supervisor		tests taken on the well in accordance with MULE 111.			
	(Tille)		All nections of this form must be filled out completely for allowable on new and recompleted walls.			
	7-31-80				and VI for changes of owner, ther such change of condition.	
	(D)	well name or number, or transporter, or other such change of condition.				

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Caparate Forms C-104 must be filed for each pool in multiply completed wells.