

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 229E

9. API Well No.

3004523900

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820 FSL

1080 FEL

Sec. 21 T 28N R 12W

UNIT I

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY ABANDON THE DAKOTA FORMATION AND TO TEMPORARILY ABANDON THE WELLBORE ON THIS WELL ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

THIS APPROVAL EXPIRES NOV 01 1997

RECEIVED
JUL 28 1997

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 JUL -2 PM 2:33
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

06-30-1997

(This space for Federal or State office use)

Approved by

Ernest R. Buck

Title

Pat Engstrom

Date

JUL 28 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SJOET Well Work Procedure

Well: GCU 229E
Version: #1
Date: June 26, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. Plugback to base of PC.
-

pertinent Information:

Location: I21 T28N-R12W, 1820 FSL, 1080 FEL	Horizon: DK
County: San Juan	API #: 3004523900
State: New Mexico	Engr: Ray/Yamasaki
Lease: NM SF 078106	Phone: W (505) 326-92
Well Flac: 975934	W (303) 830-58
Lease Flac: 290328	

conomic Information:

APC WI: 52.35572%
 Estimated Cost: \$12,000.00

ormation Tops: (Estimated formation tops)

Nacimiento: surface	Menefee: 2983
Ojo Alamo: 193	Point Lookout: 3850
Kirtland Shale: 276	Mancos Shale: 4126
Fruitland: 1100	Gallup: 5016
Pictured Cliffs: 1378	Graneros: 5908
Lewis Shale: 1547	Dakota: 5908
Chacra: 2316	Morrison:
Cliff House: 2944	

radenhead Test Information:

Test Date: 10/29/92 **Tubing:** 150 **Casing:** 270 **BH:** 50

Time	BH	CSG	INT	CSG
5 min		270		

10 min	270
15 min	270

Comments: Down to nothing in 15 minutes

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

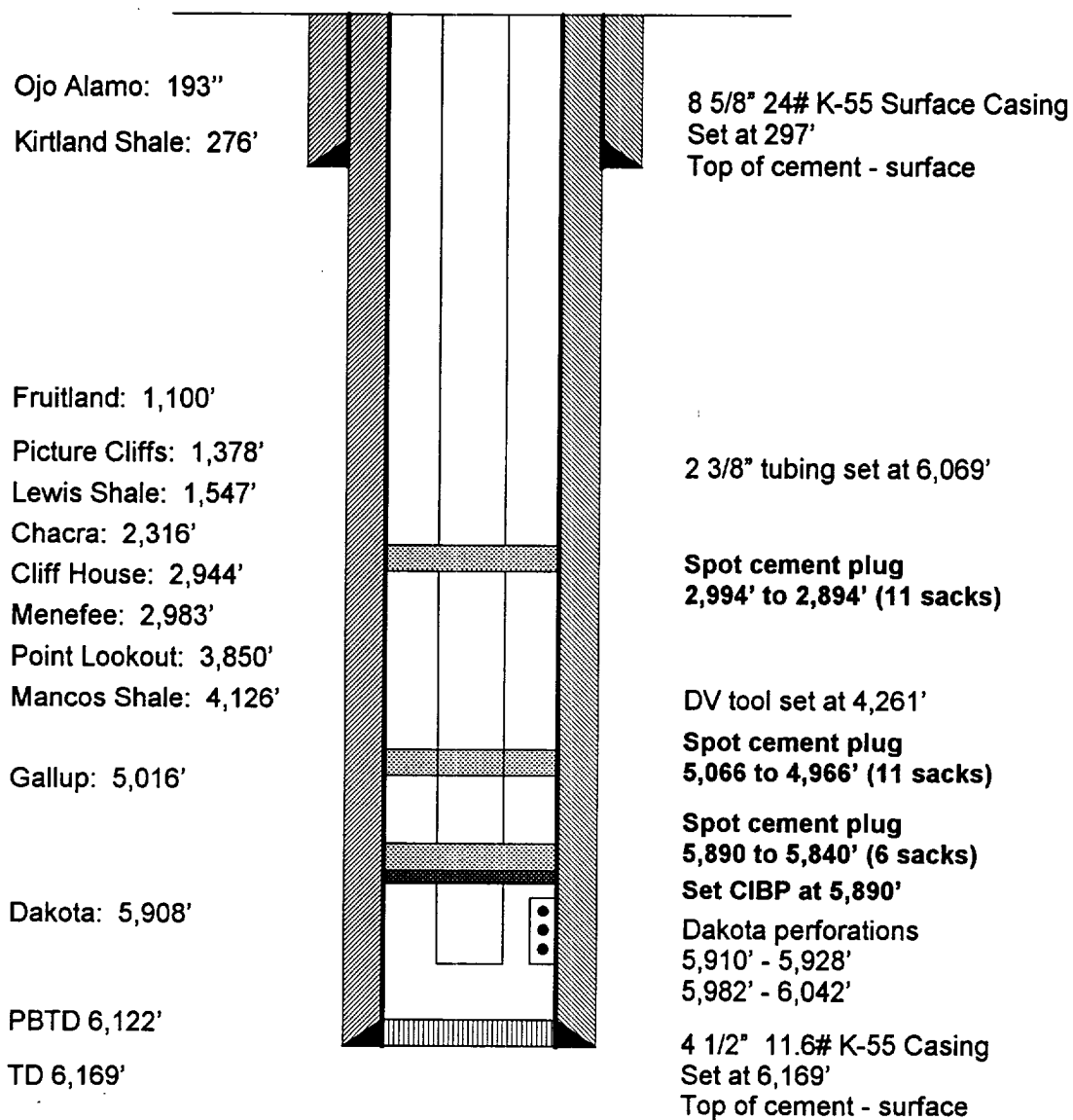
MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 5890'. Test casing integrity to 500 psi. Spot cement plug from 5890' to 5840' (6 sacks). TOH to 5066', spot cement plug from 5066' to 4966' (11 sacks). TOH to 2994', spot cement plug from 2994' to 2894' (11 sacks).

Test casing integrity to 500 psi.

GCU 229E (DK)

I21 T28N-R12W, 1820 FSL, 1080 FEL
API 300452390
NM SF 078106

Proposed Plugback Wellbore Schematic

Not to scale

6/25/97
jkr