



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 2, 2001

Lori Wrotenbery
Director
Oil Conservation Division


Amoco Production Company
San Juan Business Unit
501 West Lake Boulevard
Houston, Texas 77079-3092



Attention: Mary Corley

Re: Application dated July 14, 1999 for administrative approval for the recompletion of the existing Gallegos Canyon Unit Well No. 229-E (API No. 30-045-23900) at an unorthodox coal gas well location 1820 feet from the South line and 1080 feet from the East line (Unit I) of Section 21, Township 28 North, Range 12 West, NMPM, Basin-Fruitland Coal (Gas) Pool, San Juan County, New Mexico.

Dear Ms. Corley:

 My records of pending applications indicated that the Division was still waiting response to an e-mail message sent to Mr. Bill Hawkins on July 29, 1999 and to two telephone conversations in August, 1999 concerning the status of an existing Amoco operated coal gas well within the E/2 of Section 21 (see copy attached), being the proposed stand-up gas spacing and proration unit for the proposed recompleted well.

In reviewing the Division's records I show from a federal sundry notice (U. S. BLM Form 1004-0135) filed by Amoco in June, 2000 (see copy attached) that the planned recompletion work on the subject well was to have been performed in the last quarter of 2000. My records indicate that this work was never performed; therefore, your application for an unorthodox coal gas well location for Amoco's Gallegos Canyon Unit Well No. 229-E is hereby withdrawn and is being returned to you at this time.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
William F. Carr, Legal Counsel for Amoco Production Company – Santa Fe
Kathy Valdes, NMOCD – Santa Fe

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL 1080' FEL Sec 21 T28N R12W Unit I

5. Lease Designation and Serial No.

SF-078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit
229E

9. API Well No.

30-045-23900

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6/28/1999, Amoco Production Company filed a request for permission to plug and abandon Dakota Formation in the subject well and recomplete into the Basin Fruitland Coal. Approval was granted 7/21/1999. As of this date the planned recompletion process has not been initiated. It is our intention to begin the recompletion process during the forth quarter of this year, we therefore, respectfully request an extension to permit issued 7/21/1999 for this proposed recompletion.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Regulatory Analyst Date 06/30/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date 8/1/00

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
BLM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

99 JUL -6 PM 3:47

5. Lease Designation and Serial No.

SF - 078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 229E

9. API Well No.

30-045-23900

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL

1080' FEL

Sec. 21 T 28N R 12W

UNIT I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to recompleate the subject well from the Basin Dakota to the Fruitland Coal as per the attached GCU Well Work Procedure.

For technical assistance please contact John Papageorge @ 281-366-5721. For administrative assistance please contact Mary Corley @ 281-366-4491.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

06-28-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Teem Lead, Petroleum Management

Date

JUL 21 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

HOLD ON FOR *(Signature)*

AMOCO

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED
BLM

99 JUL -6 PM 3:47

WELL LOCATION AND ACREAGE DEDICATION PLAT

070 EAST NATION, NM

API Number 30-045-23900	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 000570	Property Name Gallegos Canyon Unit	Well Number 229E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5610'

Surface Location

UL or lot no. UNIT I	Section 21	Township 28N	Range 12W	Lot. Idn	Feet from the 1820'	North/South Line SOUTH	Feet from the 1080'	East/West Line EAST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
	Signature <i>Mary Corley</i>
	Printed Name <i>Mary Corley</i>
	Position Sr. Business Analyst
	Date 06/28/1999
	SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>
	Date of Survey 10/02/1979
	Signature & Seal of Professional Surveyor Fred B. Kerr, Jr.
	Certificate No. 3950

GCU Well Work Procedure

GCU 229E

Date: 5/4/99

Objective:

Recomplete from Dakota to Fruitland Coal. Well is already TA'd in Dakota.

Pertinent Information:

Location: SE21-28N-12W

County: San Juan

State: New Mexico

Lease:

Well Flac: 97593401

Horizon: Dak to FC

API #: 30-045-23900

Engr: John Papageorge

Phone: W (281)366-5721

H (713)464-5053

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. CO to PBTD
9. Log Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across FC.
10. Perforate the following interval with 4JSPF, 120 deg. phasing: xxxx-xxxx (no Raster logs - obtain from hard copy). Basal stringer at xxxx-xxxx on top of PC sand will not be perforated to ensure effective frac in FRLD.
11. Fracture stimulate down casing according to schedule 'A'.
12. CO to PBTD.
13. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perfs if possible.
14. RDMO. Hook up to pumping unit and well head compressor.

DATE IN 7/19/99	SUSPENSE 8/9/99	ENGINEER MS	LOGGED MV	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

X NSL _ NSP _ DD _ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

_ DHC _ CTB _ PLC _ PC _ OLS _ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

_ WFX _ PMX _ SWD _ IPI _ EOR _ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or _ Does Not Apply

[A] _ Working, Royalty or Overriding Royalty Interest Owners

[B] X Offset Operators, Leaseholders or Surface Owner

[C] _ Application is One Which Requires Published Legal Notice

[D] _ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] _ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] _ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

J W Hawkins

J W Hawkins

Regulatory Affairs Engineer

7/14/99

Amoco Production Company
BP Amoco
Western Gas Business Unit
Post Office Box 3092
Houston , TX 77253-3092

July 14, 1999

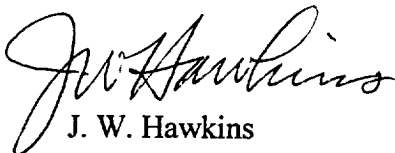
Ms. Lori Wrotenbery, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

Application For Unorthodox Location
Gallegos Canyon Unit #229E Well
1820' FSL, 1080' FEL, Unit, Section 21-T28N-R12W
Basin Fruitland Coal Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Gallegos Canyon Unit #229E well in the Basin Fruitland Coal Pool. Amoco plans to plug back this well from the Basin Dakota Pool. The well location is unorthodox due to the fact it is not located in the NE/4 or SW/4 of the section.

Attached is the Form C-102 showing the location of the well and a nine section plat showing wells drilled in the area. This well is interior to the Gallegos Canyon Unit and Amoco is the only operator affected by this application.

Sincerely,



J. W. Hawkins

Attachments

cc: John Papageorge
Mary Corley
Well file
Proration file

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

511 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

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Revised October 18, 1994

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Property Code 000570	Property Name Gallegos Canyon Unit	Well Number 229E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5610'

Surface Location

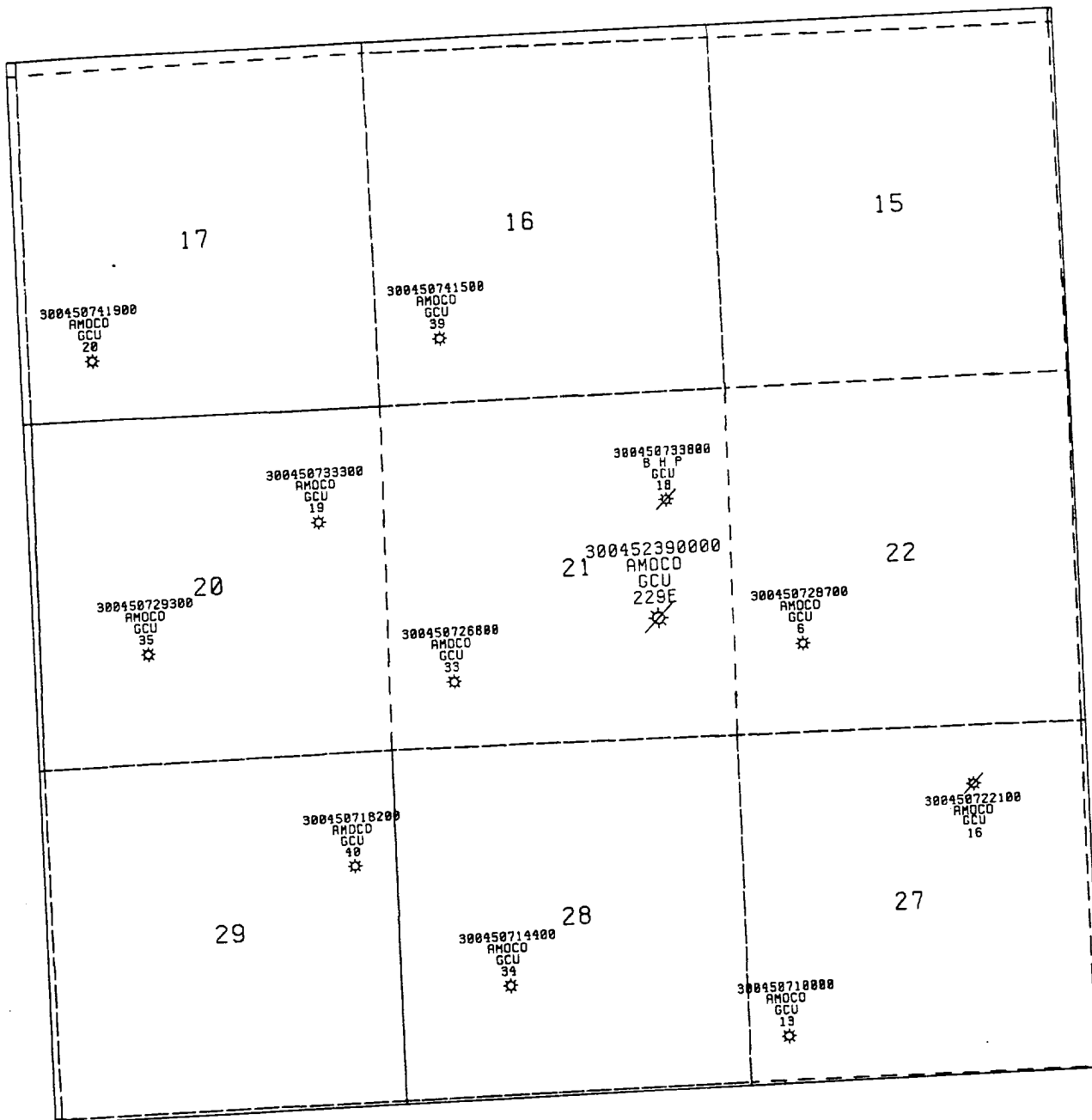
UL or lot no. UNIT I	Section 21	Township 28N	Range 12W	Lot. Idn	Feet from the 1820'	North/South Line SOUTH	Feet from the 1080'	East/West Line EAST	County San Juan
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
	Signature	<i>Mary Corley</i>
	Printed Name	Mary Corley
	Position	Sr. Business Analyst
	Date	06/28/1999
	SURVEY CERTIFICATION	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	10/02/1979	
	Date of Survey	
Signature & Seal of Professional Surveyor	Fred B. Kerr, Jr.	
Certificate No.	3950	



AMOCO PRODUCTION COMPANY HOUSTON, TEXAS			
GCU 229E (DK) 21-28N-12W FRUITLAND COAL WELLS			
SCALE	DRILL T. HANSON	DATE 14-JUL-1999	

From: Stogner, Michael
Sent: Thursday, July 29, 1999 8:12 AM
To: 'Bill Hawkins (BP/Amoco)'
Cc: Busch, Ernie
Subject: Gallegos Canyon Un. #229-E

What is the current status of BP/Amoco's Gallegos Canyon Unit Well No. 18 (30-045-07338), located at a standard coal gas well location 1650' FNL & 900' FEL (H) of Sec. 21-T28N-R12W, Basin-Fruitland Coal (Gas) Pool. My records here in Santa Fe shows this well as being active. If its P&A'ed, as your plat indicates, or T&A'ed please send me a copy of the sundry notice that shows this.

Thanks.

Note: 8-18-99
Met w/ Bill Hawkins today.
He will send a new sundry notice
on the #18 Well due to the
conflicting data as to the status of
this well.

M.S.

8-26-99

talked to
Bill Hawkins

the #18 has been SI

for awhile now he
will call Busch and see
what the State office
is going to
do in the way
of permits/
documentation