UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF-078904 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME- Gallegos Canyon Unit
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	242E; 3 3 3 5 5 1 10. FIELD OR WILDCAT-NAME, 3 3 3 5 5
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1600' FSL X 1455' FWL	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NE/4, SW/4 Section 24, T28N, R12W
AT SURFACE: Section 24, T28N, R12W AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	12. COUNTY OR PARISH 132 STATES San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-045+23901 5 33-33
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5851 GL
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABANDON TO THE PORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABANDON TO THE PORT OF:  APPROVAL TO THE PORT OF:  TO THE PORT OF:  APPROVAL TO:  SUBSEQUENT REPORT OF:  APPROVAL TO:  SUBSEQUENT REPORT OF:  TO THE PORT OF:  APPROVAL TO:  APPROVAL TO:  SUBSEQUENT REPORT OF:  TO THE PORT OF:  T	(NOTE: Report results of Municiple roupletion or zone change on form 9-980). I 1980

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give-subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 5-14-80. Total depth of the well is 6471', and plug back depth is 6402'. Perforated intervals from 6298-6334', with 2 SPF a total of 72, .38" holes. Sand-water fraced with 50,000 gallons of frac fluid and 145,000# of 20-40 sand. Landed the 2-3/8" tubing at 6345'. Swabbed the well and released the rig on 5-20-80.

Subsurface Safety Valve: Manu. and Type		Set @Ft.
18. I hereby certify that the foregoing is t		
SIGNED E. E. SYOBODA	TITLE Dist. Adm. Supvr.DATE	7-8-80
	(This space for Federal or State office use:	
APPROVED BY		ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

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