

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

SF078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #295

9. API Well No.

30-045-23995

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No

(713) 961-8423

1360 Post Oak Blvd., Suite 500, Houston, Texas 77056-3020

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1045' FSL & 1075' FWL of Section 10, T-28-N, R-12-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pressure test casing to 500 psi.
2. Log well from casing shoe to surface to locate Fruitland Coal interval.
3. Production test the Pictured Cliffs; if productive (25 MCF or more) set RBP @ approx. imately 1414'. If not productive, set CIBP @ same depth.
4. Perforate the Fruitland Coal w/4 JSPF.
5. Fracture stimulate w/a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# preventer equipped w/pipe rams for the work string, blind rams, and a non-rotating stripper head.

RECEIVED
NOV 10 1994

OIL COM.
DIST. 0

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Regulatory Affairs Rep. Date 10/24/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date **APPROVED**

Conditions of approval, if any:

NOV 9 1994

Title 18 U.S.C. Section 1001, makes it a c. or representations as to any matter within its

jurisdiction for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

*See instruction on Reverse Side