Form 3160-5

LIMITED STATES

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

(Augus: 1999)	DE B	UNITED STATE EPARTMENT OF THE UREAU OF LAND MANA			FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recenter an						5. Lease Serial No. SF - 078109				
abandoned well. Use form 3160-3 (APD) for such proposals.					6	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well					8	8. Well Name and No. GALLEGOS CANYON UNIT 295				
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com					9	9. API Well No. 30-045-23995				
				. (include area code) 6.4081) 1	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1	1. County c	r Parish, a	nd State		_
Sec 10 T28N			SAN JUAN COUNTY, NM							
12.	CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, REP	ORT, OR	OTHER	DATA	1	
TYPE OF SUI	BMISSION	TYPE OF ACTION								_
Notice of Interest	ent	☐ Acidize	☐ Dee	pen	☐ Production	(Start/Res	ume)	□ Wat	ter Shut-Off	_
_		☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation	☐ Reclamation			☐ Well Integrity	
☐ Subsequent Report		☐ Casing Repair	□ Nev	Construction	☐ Recomplet	Recomplete			er	
☐ Final Abando	onment Notice	☐ Change Plans	-	and Abandon		Temporarily Abandon				
		Convert to Injection		•	☐ Water Disp					
Attach the Bond u following comple testing has been completed	inder which the wor	eration (clearly state all pertine illy or recomplete horizontally k will be performed or provide operations. If the operation re andonment Notices shall be fi- nal inspection.)	, give subsurface the Bond No. of esults in a multiple	ocations and measu of file with BLM/BIA occupation or reco	Required subsection in a new	al depths of uent reports	all pertine shall be f	nt marker iled withit -4 shall be nd the ope	rs and zones. In 30 days	
On 5/10/01 Amoco Production requested an extension of time to further evaluate this well bore to determine if a well servicing operation could be performed such that the well may be returned to production status. If attempt to restore well to production was unsuccessful then we would proceed to plug and abandon. No attempt to restore to production was ever initiated.								22 122 -6		
Our original P&A sundry was filed 3/20/00 and approval was granted 4/5/00. We respectfully required to withdraw that original P&A Notice of Intent.						st		= 2		
BF America Production Company requests permission to Temporarily Abandon the subject well in order to nold for future re-entry to Picture Cliffs sand.										
		THIS APPRO	WAL EXP	HRES JA	V 0 1 2003	}		. 5		
14. I hereby certify t	hat the foregoing is	true and correct. Electronic Submission a For BP AMERICA PR	#11142 verified	by the BLM Well OMPANY, sent to	Information Sy the Farmingto	stem				_
Name (Printed/Ty)	ped) CHERRY I	HLAVA (hurry H)	ava	Title AUTHO	RIZED REPRE	SENTAT	IVE			
Signature	(Electronic S	ubmission)		Date 04/30/20	002			_	_	
		THIS SPACE FO	OR FEDERA	·			_			
Approved By				Title			Data \(\alpha\)	129	2 /1.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Office

Additional data for EC transaction #11142 that would not fit on the form

32. Additional remarks, continued

Please see below T&A procedure.

Contact Federal & State agencies prior to starting T&A work.
Check location for anchors. Install if necessary. Test anchors.
MIRUSU. Check & record tubing, casing & BH pressures.
Blow down well & kill well, if necessary, with lease water.
ND WH & NU BOPs
POOH w/2-3/8" tbg, visually inspecting.
Make bit & scraper run.
TIH w/CIBP on tbg & set at 1300' to T&A perfs.
Load well with inhibited lease water. Attach chart recorder. Test casing to 550 psi for 30 minutes.
Land 2-3/8" tbg. ND BOP, NU WH.
RDMO SU