

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078106
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 297
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T28N R12W NWNE 1080FNL 1720FEL		9. API Well No. 30-045-23996
		10. Field and Pool, or Exploratory PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On March 3, 2001 Amoco Production Company requested permission to continue the shut-in status for this well pending our well by well review to determine if an attempt may be made to restore it back to production either in the existing zone or uphole and avoid premature abandonment of possible reserves. Permission was granted 3/30/01.

The well review is complete. We feel there could be possible reserves and wish to hold the well for possible future rehabilitation of the existing PC sand.

Therefore we respectfully request to T&A the above mentioned well per the attached procedure.

**THIS APPROVAL EXPIRES FEB 15 2003**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #10297 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington</b>	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/06/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date 2/21/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

## San Juan Basin Well Work Procedure

**Well Name:** GCU 297  
**Version:** #1  
**Date:** 2/6/2002  
**Budget:** DRA  
**Repair Type:** Temporary Abandonment

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### Objectives:

1. TXA wellbore; hold for rehabilitation of the existing PC.

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### Pertinent Information:

**Location:** Sec 15 T28N R12W  
**County:** San Juan  
**State:** New Mexico  
**Lease:**

**Horizon:** Pictured Cliffs  
**API #:** 30-045-23996  
**Engr:** Allen Kutch  
**Phone:** (281)366-7955

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### Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	193	Point Lookout:	
Kirtland Shale:	305	Mancos Shale:	
Fruitland:	1182	Gallup:	
Pictured Cliffs:	1455	Graneros:	
Lewis Shale:		Dakota:	
Chacra:		Morrison:	
Cliff House:			

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### Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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Comments:

### **Temporary abandonment procedure**

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. Make bit x scraper run.
8. TIH with CIBP on tbg. Set CIBP at 1400' to TXA the Pictured Cliffs perms.
9. Load well with inhibited lease water. Test casing to 550 psi for 30 minutes.
10. Land 2-3/8" tbg. ND BOP, NU WH.
11. RDMO SU.

GCU 297 - Proposed T&A Configuration  
San Juan County, NM  
Unit B Section 15 T28N - R12W  
Run 24

2-06-2002  
ATK

KB: ' above GL

