Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Conoco Inc. 30-045-24119 Address 10 Desta Drive Ste 100W, Midland, TX 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil Change in Operator EFFECTIVE NOVEMBER 1, 1993 Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation Well No. Kind of Lease Lease No. SCHLOSSER WN FEDERAL 8E State, Federal or Fee BASIN DAKOTA SF 078673 Location Feet From The WEST 1660 Feet From The NORTH Line and 1520 Unit Letter Line 27 28 N 11 W SAN JUAN Township NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX GIANT REFINING INC. P.O. BOX 338, BLOOMFIELD, NM 87413

Name of Authorized Transporter of Casinghead Gas or Dry Gas (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4990, FARMINGTON, NM 87499					
If this production is commingled with th IV. COMPLETION DATA	at from any o	ther lease o	r pool, give	comming	ling order num	ber:				
Designate Type of Completion	n - (X)	Oil We	ll G	as Weil	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Cor	npi. Ready	to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, R., GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	g Shoe	

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL.

Test must be ofter recovery of total values of lead oil and such be eval to a great to a linear bank of the last to the control of total values of lead oil and such be eval to a great to a linear bank of the last to the control of total values of lead oil and such be eval to a great to a linear bank of the last to the control of total values of lead oil and such be eval to a great to a linear bank of the last to the control of total values of lead oil and such be eval to a great to a linear bank of the last to the last

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on the for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Tubing Pressure

Casing Pressure

Chok's Size

Oil - Bbls.

Water - Bbls.

Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature PILL R. KEATHLY SR. REGULATORY SPEC.

Printed Name

Title

10-25-93 915-686-5424

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 2 6 1993

By Bus Chang

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.