

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1660' FNL & 1520' FWL, UNIT LETTER "F", Sec. 27 T28N-R11W

5. LEASE DESIGNATION AND SERIAL NO.

SF 078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Schlosser WN Fed

8. WELL NAME AND NO.

Schlosser WN Fed #8E

9. API WELL NO.

30-045-24119

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin Dakota

11. COUNTY OR PARISH, STATE

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Check Csg Leak
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.

RECEIVED
OCT - 4 1999
OIL CON. DIV.
DIPL. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc.

DATE 9-20-99

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

SEP 21 1999

11/000

Sum

Conoco Inc.
Schlosser WN Fed #8E
API #30-045-24119
1660' FNL & 1520' FWL, UNIT LETTER "F"
Sec. 27, T28N-R11W

8/26/99 MIRU, Csg - 160 psi. Tbg - 160 psi. Kill well. NDWH & NUBOP.

8/27/99 Open up well csg. 900 psi tbg. 540 psi. Blow well down and tag bottom with 54' 2 3/8 Tbg. Start out of hole w/ tbg and found hole in joint #113 Continue to pooh w/ 148 joints out well blew in. Rig up flowline and muffler to rig pit and then rigged to sales line. Well was unloading too much mud and bs. Shut well in. Csg 1400 psi, tbg 400 psi.

8/28/99 Open well up, csg 1380 psi, tbg 480 psi. Rig up, blow down tank and flow lines off both sides of well head and bled well down to tank. Kill well and pooh w/ tbg.

8/29/99 Rig up blue jet and run in hole w/gauge ring and stacked out at 5800' and worked down to 5927 and could not make any more hole. Pooh and RIH w/ composite plug set at 5700', POOH and rig down E-line. Load hole w/KCL water and RIH w/ packer to 3700' and circulate hole w/ 1% KCL, set packer and tested down tbg to 500 psi (ok) tested down csg. Leaked 3 BPM at 250 psi, pull up. Hole and isolate casing leak between 3485' and 3516' pump in Rate 3 BPM at 250 psi. Release pkr and POOH.

8/30/99 Well pressure 640#, blow well down, kill well with 30 bbls. of fluid. RU wireline unit, RIH with gauge ring to 6000', POOH with gauge ring. RIH with composite plug, set at 5900'. RD wireline unit. Attempted to load hole could not. RIH with 4 1/2" packer, found csg. leak between 3485' and 3516', est. rate at 3BPM/150#. POOH with packer.

8/31/99 Well press. 120#, blew well down. **Notified BLM of cement job, talked with Mark Kelly at 12:50 PM.** RIH with RBP, set at 3703'. POOH with setting tool. RIH with packer, set at 3278'. RU cement pump unit, pressure up backside to 500#. Est. rate with pump, 3BPM/450#. Started lead slurry, est. rate at 2.5BPM / 530#, 66 BBls. of lead cement pumped, pressure up to 925#^/2BPM. Switch to tail slurry, pump 29 BBls. pressure at 800# at 2.5BPM. Displace with 15 BBls of water. Pressure up to 1800#. Shut down, shut in. RD cement unit. 2 hrs later tbg had 1000# on it.

9/1/99 Csg. Pressure 500#, tbg pressure 500#. Blew well down. Release packer (had problems releasing packer) POOH with tbg and packer. Lost rubber elements off of packer had some trash on it also. RIH with 3 7/8" drill bit, 6- drill collars and 103 joints of tbg. Tag up on cement at 3344'.

9/2/99 Well pressure 0#. RIH with drill bit, 6- drill collars, and 2 3/8" tbg. Tag cement at 3344'. Drill out cement to 3508'; hit some streamer down to 3625'. Circulated clean. POOH with tbg, drill collars and drill bit. Shut well in, test csg to 500# for one hour. Held ok. Bled well down, RIH with retrieving tool, and tbg to 3704'. Circulated top of RBP. Latch on to plug and release it and POOH with tbg. Retrieving head and RBP.

9/3/99 Csg. Pressure 0#. RIH with 3 7/8" drill bit, Tag up on fill at 5692.0'. Circulated fill off of plug. Tag up on plug at 5700'. Drill out plug, Chase and tag up on plug and fill at 6222'. Drill out plug and clean out fill to 6304'. Pull up tbg above perfs. (6177')

9/4/99 Csg pressure 0#. RIH with tbg, tag up on fill at 6307'. Clean out to 6338'. Pull up tbg to 6000'. Wait 1 hr, RIH with tbg; tag up on fill 6330'. Clean out to 6338. Pull up tbg to 6000', wait one hour. RIH with tbg, tag up at 6338.0'. POOH with tbg, drill collars and bit. RIH with mule shoe, seat nipple, and 201 joints of 2 3/8" tbg. Land end of tbg at 6208.0'. NDBOP, NUWH. Shut well in.

9/7/99 Csg pressure 200#, tbg pressure 0#. RU swab, RIH with swab, int. fluid level at 5900'. Made 11 swab runs, recovered only 8 bbls of fluid. Final fluid level at seat nipple 6208'. Not giving up much fluid. RD swab.

9/8/99 Tbg pressure 30#, Csg. pressure 180#. Open tbg, blew down. RU swab, RIH with swab, int. fluid level at 5900'. Made 13 swab runs recovered 10 bbls of fluid. Had to wait on fluid entry to well bore. Final fluid level at SN. Csg pressure down to 100#. Shut well in, Rig down pulling unit. Ready to move.