

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1785' FNL & 880' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) N.O. setting production casing

5. LEASE
SF 078863
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Krause WN Federal
9. WELL NO.
5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28-28N-11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24121
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5802' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 6530' & logged. Ran 156 jts (6544.18') 4-1/2", 10.5#, J-55, 8rd, ST&C casing w/GS, FC & stage cmtg tool and set @ 6530'. Circled 1 hr with mud. Cmtd in 2 stages: 1st stage 500 gals mud flush, 5 BW, 500 sxs lite cmt, 10# gilsonite/sx, 3/4% CFR-2, followed with 265 sxs Class "B", 3/4% CFR-2. Displaced plug with 70 BW & 33.5 BM. Had full returns. PD 1st stage 2:45 pm 3-11-80. Opened stage clr & circled upper zone with mud 2 hrs & cmt 2nd stage with 500 gals mud flush, 5 BW, 335 sxs lite, 3/4% CFR-2, 2% CaCl, followed with 150 sxs Class "B", 3/4% CFR-2, 2% CaCl. Displaced plug with 32 BW, full returns during job. PD 5:25 pm 3-11-80. Released rig 12:00 midnite 3-11-80.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 3-17-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAR 24 1980

RY

M. L. Kuchera