5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 078863
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas xx other	Krause WN Federal 9. WELL NO.
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P. O. Box 5540, Denver, Colorado 80217 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-28N-11W
AT SURFACE: 1785' FNL & 880' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Approx the same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-24121 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5802' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
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The 4-1/2" casing was cemented @ 6530' (see Sundry Notice dated 3-17-80). The top of the primary cement job is @ 5500'. Top of the 2nd stage cement job is @ 1600'. The DV tool is located @ 1999'.

ASSEPTER FOR RECORD

APR 1.6 1980

		BY BB SE	Le father
Subsurface Safety Valve; Manu. and Type 😐		Se	t@ / Market Ft. 135 \
18. I hereby certify that the foregoing is true	and correct		APR 1 7 1980
SIGNED W. A. Walther, Jr. L.	_ TITLE Operations Manage		2-80 OIL CON. COM.
	This space for Federal or State office use)		<u> </u>
APPROVED BY	TITLE	DATE	

NMOCC'

*See Instructions on Reverse Side