ļ	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	/ Form C-104
	SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FIE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS
	LAND OFFICE			
	TRANSPORTER GAS /			
	OPERATOR /			
ī.	PRORATION OFFICE	1		
	Operator	1		
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company			
	Address			
	P. O. Box 5540, Denve	er. Colorado 80217		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	John J. Mart Sapient,	
	Recompletion	Oil Dry G	Care	
			<u> </u>	
	Change in Ownership	Casinghead Gas Cond	lensate []	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including	Fermation Kind of L	ease Lease No.
	Krause WN Federal	5E Basin Dakot	1	deral of Fee Federal SF 078863
	Location	July Dane	да рамоса	rederal pr 078803
	E 178	North	880	Wort
	Unit Letter;	Feet From The North L	ine and 880 Feet Fr	om TheWest
	Line of Section 28 Tow	vnship 28N Range	11W , NMPM,	San Juan County
m.	DESIGNATION OF TRANSPORT		AS	oproved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or condensate		
	Permian Corporation P. O. Box 1702, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
		inghead Gas X or Dry Gas		
	El Paso Natural Gas			ngton, New Mexico 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	E 28 28N 11W	NO	Line connectèd
	If this production is commingled wit	h that from any other lease or poof	1, give commingling order number:	
	COMPLETION DATA			
• , ,		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Designate Type of Completio	$\mathbf{n} - (\mathbf{X})$	X	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-29-80	4-18-80	6530'	6367'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5802'GL	Dakota	6189'	6162
	Perforations			Depth Casing Shoe
	Dakota 6408'-6423'(squeezed) and 6189'-6306'		1	6530'
		TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	704	450 sxs
	7-7/8"	4-1/2"	6530'	1250 sxs (2 stage)
	7-1/8		6367'	1230 SXS (2 Stage)
		2-3/8"	0307	
	<u></u>	<u> </u>		
V.	TEST DATA AND REQUEST FO		after recovery of total volume of load depth or be for full 24 hours)	oil and most be equal to or exceed top allow
	OIL WELL	Date of Test	Producing Method (Flow, pump	
	Date First New Oil Run To Tanks	Date of Test	Producting in the second secon	
			I Carina Breezure	Choise Strato
	Length of Test	Tubing Pressure	Cosing Pressure	APR 29 1980
				IL CON. MOM.
	Actual Prod. During Test	Oil-Bbls.	Woter-Bbis.	L USTATIONS
				DIST. 3
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMG%wtr	Gravity of Condensate
	831	3 hours	17.5 75%oil	43.8° API @ 60°F

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Pitot

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- { SUMTA FE

Hat Dine

(Signature)

April 22, 1980

K. L. Flinn (Signature)
Operations Information Assistant

(Title) (Date)

3 hours

1162#

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION APR 3 0 1980

Choke Size

3/4"

APPROVED. BY Criginal Signed by FRANK T. CHAVEZ

17.5 75%oil Cosing Pressure (Shut-in)

1163#

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.