

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR  
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL & 1120' FEL (SE SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF:    |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF      | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT           | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING     | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE        | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES             | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                 | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) N.O. Spud and set surface casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU. Spud 12-1/4" surface hole @ 7:45 pm 3-13-80. Ran 15 jts (688.20) 8-5/8", 24#, K-55, ST&C casing with GS & interpol float. Set @ 702' & cemented with 10 BW, 200 sxs Class "B", 4% gel, 2% CaCl & 250 sxs Class "B" with 2% CaCl. Circled 90 sxs. P.D. @ 3:36 pm 3-14-80.

Test blind rams & pipe rams to 1000# - held OK.

Drilling ahead @ 2548' 3-15-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 3-17-80

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

REGISTERED FOR RECORD

\*See Instructions on Reverse Side

5. LEASE SF--078863	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
7. UNIT AGREEMENT NAME None	
8. FARM OR LEASE NAME Krause WN Federal	
9. WELL NO. 2E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-28N-11W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO. 30-045-24122	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5837' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



MAR 24 1980

FARMINGTON DISTRICT  
BY M. A. Kucke