

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
KRAUSE WN FEDERAL #2E

9. API Well No.
30-045-24122

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1120' FEL, SEC 28, T-28N, R-11W, UNIT LTR 'P'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other CLEAN OUT | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26-94 MIRU. POOH W/ TBG. GIH W/ TBG BAILER TAGGED FILL @ 6280'. CLEANED OUT TO 6364'. POOH. GIH W/ RBP SET @ 6170'. TEST TO 1000#. LOCATED CSG HOLE BETWEEN 3548 - 3920'. POOH W/ RBP. GIH W/ RBP SET @ 5464'. SPOT 2 SX SAND ON RBP. TEST TO 1000#. SET PACKER @ 3163'. BJ TO SQUEEZE CMT. LEAD CMT 10.5 bbls (50 SX) CLASS B W/ 2% FL 92. TAIL W/ 31.5 bbl 50 SX) CLASS 'B'. DISPLACE W/ 13.5 bbl. TBG CRP. 12.2 bbl WAIT 15 MIN. PSI TO 550#. PUMP IN 1/4 bbl. WAIT 10 MIN PUMP 1/4 bbl. SQUEEZE PSI 500#. POOH W/ PACKER. GIH W/ 3 7/8" BLADE BIT. BS & 6 - 3 1/8 DC. TAG TO @ 3205'. DRILL CMT FROM 3205 - 3573'. FELL CLEAR. TEST TO 400#. OK. GIH W/ RET HEAD TO 5465'. CIRC SAND OFF TOP OF RBP. LATCH ONTO RBP & POOH. GIH W/ 201 JTS 2 3/8" TBG SET @ 6264'.
4-14-94 RDMO. RETURN WELL TO PRODUCTION.

RECEIVED
JUL 13 1994
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed David R. Keady

Title SR. REGULATORY SPEC

Date 6-3-94

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

JUN 30 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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