

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau

42-R353.6.

5. LEASE DESIGNATION AND SERIAL NO.

N 09979

6. IF IND. ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Southeast Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

HicksEnco, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 174, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 550' from South line and 2100' from East line

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-7-80 16. DATE T.D. REACHED 5-13-80 17. DATE COMPL. (Ready to prod.) 5-30-80 18. ELEVATIONS (DF, BSB, RT, GR, ETC.)* 6123 KB - 6109' ground 19. ELEV. CASINGHEAD 6111'

20. TOTAL DEPTH, MD & TVD 5940' 21. PLUG, BACK T.D., MD & TVD 5840' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5940' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5753-5763' Gallup 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density, SP, Caliper Dual induction, SFL, Gamma Ray, Compensated neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD COM. AMOUNT PULLED
8 5/8 23# 517' 12 1/4" 275 sks class B cement
5 1/2 15.5# 5940' 7 7/8 1st stage 150 sks Halliburton light
Stage collar set at 4570' 150 sks 50/50 Poz class B cement
2nd stage - 500 sks Halliburton light and 500 sks 50/50 Poz - class B cement29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
None None 5700' None31. PERFORATION RECORD (Interval, size and number) 5753'-5763' - one hole per foot 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5753-5763 Acidized with 1500 gal. 15% HCL
Fraced with 30,000 gal. frac fluid carrying 32000# of sand.33. PRODUCTION
DATE FIRST PRODUCTION 6-8-80 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 1 1/2" Insert pump WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-14-80 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD 8 OIL-BBL. 8 GAS-MCF. TSTM WATER-BBL. 92 GAS-OIL RATIO TSTM
FLOW. TUBING PRESS. CASING PRESSURE 30# CALCULATED 24-HOUR RATE 8 OIL-BBL. 8 GAS-MCF. TSTM WATER-BBL. 92 OIL GRAVITY-API (CORR.) 41.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Mike Hicks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

7/28/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 83.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacka Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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