

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1520' FWL (NE NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) N.O. setting production casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 6360' & logged. Ran 144 jts 4-1/2", 10.5#, J-55, Rge 3, ST&C casing (6374.66') GS & diff fillup collar, DV tool (5.34') total of 6380', FC @ 6337' & DV tool @ 1940'. Landed casing @ 6359'. Cemented 1st stage with 500 gals mud flush & 10 BW, 500 sxs Halliburton lite, 10#/gilsonite/sx, 3/4% CFR-2; tailed with 300 sxs 50/50 poz mix, 3/4% CFR-2, 2% gel; 231 bbls slurry displaced with 101 BW. Circul press 1200#. Bumped plug with 1800#-held OK. PD @ 6:30 am 5-11-80. Cemented 2nd stage with 500 gals mud flush, 10 BW, 350 sxs Halliburton lite, 3/4% CFR-2, 2% CaCl; tailed with 200 sxs 50/50 poz mix, 3/4% CFR-2, 2% CaCl; 143 bbls slurry displaced with 131 BW. Circul press 500#, closed DV tool with 2000#, held OK. PD @ 10:30 am 5-11-80. Released rig @ 1:00 pm 5-11-80. Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 5-15-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

~~ROSWELL COPY~~

NMOCC

MAY 16 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY [Signature]

5. LEASE
SF 078863
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Krause WN Federal
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32-28N-11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24120
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5898' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)