

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API# 30-045-24210

Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	
Address P. O. Box 5540, Denver, Colorado 80217	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Krause WN Federal	Well No. 1E	Pool Name, including Formation Basin Dakota - Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF 078863
Location Unit Letter <u>C</u> ; <u>790</u> Feet From The <u>North</u> Line and <u>1520</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>28N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 32	Twp. 28N	Rge. 11W	Is gas actually connected? NO	When Line Connected

If this production is commingled with that from any other lease or pool, give commingling order number:

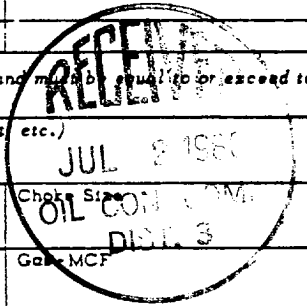
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/25/80	Date Compl. Ready to Prod. 6/27/80		Total Depth 6360'		P.B.T.D. 6330'			
Elevations (DF, RKB, RT, CR, etc.) 5912'KB, 5838' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6177'		Tubing Depth 6257'			
Perforations Dakota 6177'-6210' & 6257'-6287'					Depth Casing Shoe 6359'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		726'		525 SX			
7-7/8"	4-1/2"		6359'		1350 SX			
	2-3/8"		6257'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D 2076	Length of Test 3 hr	Bbls. Condensate/MMCF 199	Gravity of Condensate 52.2 @ 60°F
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 837# - 30 min.	Casing Pressure (Shut-in) 843# - 30 min.	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. H. Lentz (Signature)
Operations Information Assistant
(Title)
June 30, 1980 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 1 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.