District 1 - (505) 393-6161 1625 N French Dr Hobbs, NM 88241-1980 District 11 - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

completed on

Signature District Supervisor

VII.

## New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

APPLICATION FOR WELL WORKOVER PROJEC

(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

Operator and Well Operator name & address Cross Timbers Oil Co. 167067 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 Contact Party Phone Loren W. Fothergill 505-324-1090 Property Name Well Number API Number 1E 30-045-24210 KRAUSE WN FEDERAL ŪL Section Township Range Feet From The North/South Line Feet From The East/West Line 32 28N 790' 11W NORTH 1,520 WEST SAN JUAN 11. Workover Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 12/17/99 **INSTALLED COMPRESSOR** Date Workover Completed: 12/19/99 ĪII. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of **New Mexico** ) ss. County of San Juan Loren W. Fothergill , being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this 2. Well. To the best of my knowledge, this application and the data used to prepare the production curve and/or table 3. for this Well are complete and accurate. Oper SUBSCRIBED AND SWORN TO before me this Z/ Notar My Commission expires: FOR OIL CONSERVATION DIVISION USE ONLY: **CERTIFICATION OF APPROVAL:** This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the

Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was

OCD District

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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## **CROSS TIMBERS OPERATING COMPANY**

## SAN JUAN DISTRICT WELL RESTORATION

Wednesday, August 02, 2000 Page 1 of 1

KRAUSE WN FEDERAL

WELL # 1E

RESERVOIR: DAKOTA

JOB TYPE: Compressor Installation

12/17/1999 Built comp pad. MI & set Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12727). Chg'd flow direction on HLP sep, inlet on sep low side & disch on sep high side. MI new Eagle Welding Co. 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top (SN 5047) & pit cellar material. SDFN.

- 12/18/1999 Completed installation of comp. Dug new pit & installed wooden cellar. Set new pit tnk in cellar. Built pit berm. SDFN.
- 12/19/1999 Prep comp for start up. SITP NA psig (xmtr out of calibration), SICP 106 psig. Op tbg & std CTOC WH recip comp (Arrow 330, CTOC dist tool SJB #12727) @ 12:00 p.m. 12/18/99.

Well: KRAUSE WN FEDERAL No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524210

Township: 28N Range: 11W Section: 32 Unit: C Type: F

County: SanJuan

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays Produced
January		11776	31
February	158	10644	28
March	2	10310	31
April	72	8127	30
May	49	6774	31
June	3	4893	30
July		10650	31
August	88	8633	31
September	r 50	9513	30
October	43	8637	31
November	45	7407	30
December		8229	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	105	333	0	31
February	17	4389	0	28
March	137	3855	0	31
April	33	3490	0	30
May	58	2679	0	31
June	5	2977	0	25
July	79	2106	0	31
August	38	2536	0	31
Septembe	r 31	2073	0	8
October	12	5463	0	31
November	80	6775	0	30
December	. 7	6617	0	31

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

		•		,	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced
January	90	7519	0	31	
February	36	5352	0	28	
March	13	5864	0	31	
April	65	4943	0	30	
May	0	4334	0	31	
June	65	4624	0	30	
July	29	4363	0	31	
August	30	4280	0	31	
Septembe	r 0	3977	0	30	

October	0	3493	0	25
November	0	4107	0	30
December	137	5186	0	31

Year: 1996

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produced
January	34	5180	0	31
February	76	4743	0	29
March	47	5202	0	31
April	45	5250	0	30
May	19	5303	0	31
June	51	4812	0	30
July	30	3660	0	31
August	37	4905	0	31
Septembe	r 19	3589	0	25
October	49	5590	0	31
November	36	5268	0	30
December	39	5666	0	31

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	45	5256	0	31
February	41	5214	0	28
March	31	5644	0	31
April	0	5256	0	30
May	0	5406	0	31
June	0	4721	80	30
July	124	4101	240	26
August	0	5084	0	31
Septembe	r 0	4217	0	30
October	49	1628	0	31
November	16	4948	0	30
December	48	5545	0	31

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	56	5417	0	31
February	3	4513	0	28
March	46	4833	0	31
April	39	4772	0	30
May	24	4751	0	31
June	15	4341	0	30
July	33	4109	0	31
August	53	3313	0	31
Septembe	r 21	3580	0	30
October	4	730	0	31

November	19	2506	0	30
December	60	3384	0	31

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	19	1402	0	31
February	1	3406	0	28
March	0	4347	0	31
April	0	4755	0	30
May	0	4457	0	31
June	12	4436	0	30
July	0	3930	0	26
August	0	3514	0	31
Septembe	r 0	4216	0	30
October	0	4326	0	31
November	- 0	4142	0	30
December	- 0	5917	120	31

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays	s Produced
January	63	10314	0	31
February	40	9200	60	29
March	22	9290	80	31