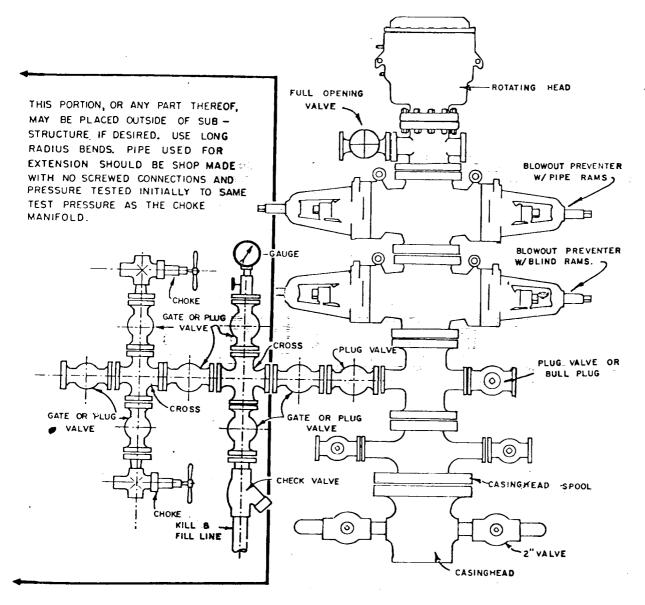
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DISTRIBUTION SANTA FE	NE	W MEXICO OIL CONS	PN Form C-101 Revised 1-1		
FILE U.S.G.S.	1 2		SA. Indica	5A, Indicate Type of Loase	
LAND OFFICE	7			L	A FEE
OPERATOR	/			E-244	_
APPLICA	TION FOR PERMIT T	O DRILL DEEDEN	OP PLUC BACK		
1a, Type of Work		o briez, beer en,	OR FEUG BACK	7. Unit Agr	eement Name
b. Type of Well OIL		DEEPEN 🗌		Gallegos Canyon Unit 8. Farm or Lease Name	
2. Name of Operator	OTHER I	nfill	SINGLE X MUL	ZONE ZONE	
Amoco Productio	on Compan y	,		9. Well No.	203E
501 Airport Dri	ve Farmington	. NM 87401		f	nd Pool, or Wildcat
4. Location of Well	TTER P	860	FEET FROM THE SOUT	h Basin	Dakota
AND 830 FEET FR	OM THE East				
	CON THE East	THE OF SEC. 13	TWP. 28N RGE. 12	2W NMPM 12. County	
				San J	uan (())))))
			19. Proposed Depth	9A. Formation	
			6500'	Dakota	20. Rotary or C.T. Rotary
21. Elevations (Show whether I	į.	1	21B. Drilling Contractor		. Date Work will start
5577' GL		tewide	Unknown	Jun	e 1, 1980
		PROPOSED CASING AND			
SIZE OF HOLE	SIZE OF CASINO	ZE OF CASINO WEIGHT PER FOOT SETTING DEPTH SACKS OF		SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	300'	315	Surface
7-7/8"	4-1/2".	10.5#	6500	1200	Surface
	, ,			l ,	i i
drilled to TD on open hole 1 prevention wil	to drill the abrilled to the su with a low solid ogs. Copy of all be employed;	rface casing po s nondispersed l logs will be see attached dr	int using native mud system. Con filed upon complawing for blowou	e mud. The well apletion design letion. Amoco's at preventer des	will then be will be based standard blowca ign.
	rom this well is			ومجمو	TIFIVEN .
in the second se			APPROVAL VALID	/ ***	
			FOR 90 DAYS UNLESS		B 2 6 1980
			DRILLING COMMENCE	/ OIL	CON. COM.
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF FITER PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	ES 5-26-80 PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZOVE	DIST. 3
I hereby certify that the informat	ion above is true and comp	lete to the best of my kn	owledge and belief.		
Original Time - By Signed B. E. Frank 1911		TitleDist	riot Engineer		2_25_90
(This space for			COL GUELLIEET	Date	2-25-80
APPROVED BY	5. Care.	SUPERVIS	SOR DISTRICT # 3	<u>ሮ</u> ዮብ	. Ő. C. 400 <i>ð</i>
CONDITIONS OF APPROVAL, I	FANY	HILE TOTAL		DATE FEB	2 F 1980

CONDITIONS OF APPROVAL, IF ANYI

Form C-102 Revised 10-1-72

h IIA	istances must be fr	um the cuter houndaries of the	Section		
Cherator		Lease	Well No.		
AMOCO PRODUCTION COMPANY		GALLEGOS CANYON UNIT		203-E	
Unit Letter Section Township P 13 28M		Range County		7 · · · · · · · · · · · · · · · · · · ·	
P 13 Actual Footage Location of Well:	28N	12W	San Juan		
0/0	<u>.</u>	900			
Ground Level Elev. Producing Formation	II line and	830 feet fro	m the East	line	
5577 Dakota		Pool		Dedicated Acreage:	
1. Outline the acreage dedicated to	·	Basin Dakota		320 Acres	
2. If more than one lease is dedic interest and royalty).	ated to the well	l, outline each and identif	y the ownership t	hereof (both as to working	
	tion, force-pooli is "yes," type o	ng.etc? f consolidation <u>Unitiz</u>	ation (Galleg	os Canyon Unit)	
If answer is "no," list the owners	and tract descr	riptions which have actual	lly been consolida	ated. (Use reverse side of	
this form if necessary,					
No allowable will be assigned to the	he well until all	interests have been cons	olidated (by com	munitization, unitization,	
roiced-pooling, or otherwise or unt	il a non-standard	l unit, eliminating such in	terests, has been	approved by the Commis-	
sion.					
				CERTIFICATION	
İ		İ		CERTIFICATION	
Amoco operates Gallegos	e of New Mexico		ar al a di titi a		
Canyon Unit with a 51.7%		E-106 5-1		I hereby certify that the information con-	
working interest.				tained herein is true and complete to the best of my knowledge and belief.	
· ,		i I	20	1 1	
4 <u>i</u>		I . I :	2.6	Julian	
	I	 	Nome	TAOVDET *	
i i		1	1	FACKRELL	
1		i ; I	Position DISTR	ICT ENGINEER	
1		E-3156-2		Company	
ì		i		PRODUCTION COMPANY	
Į.		!	Date	· · · · · · · · · · · · · · · · · · ·	
Sec.		! ⊙	JANUAF	4 16, 1980	
		1	_]	- · · · · · · · · · · · · · · · · · · ·	
· •					
!	13	•	I hereby	certify has the well location	
[E-2247	I B-9145-36	shown on	bis plot wor po do from field	
1 · · · · · · · · · · · · · · · · · · ·	/	 	notes of	me or	
i		i	under my	expervision, and that the same	
1 1		i	is five of	EB26 1989 best of my	
·			knowledge	one payer COM.	
				DIST. 3	
1		ا ا ھ 830			
i		, · · · · · · · · · · · · · · · · · · ·	Date Surveye	-	
i		E-2 4 47		11-1980	
i	3	j	Hegistered E	Surveyor &	
1		1 98	1-21/1	BANGE A	
<u></u>	Cremetics		Frednik	1 V850 V 1 2 9	
				e were	
330 460 90 1320 1650 1980 2310	2640 2000	1500 1000 500	3950	KEDD 18	
				*** *** *** *** *** *** *** *** *** **	

- good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
 - 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.