

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2447	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company		8. Farm or Lease Name
3. Address of Operator 501 Airport Dr., Farmington, NM 87401		9. Well No. 203E
4. Location of Well UNIT LETTER <u>P</u> , <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>28N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5577' G.L.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 9-27-81 and drilled to 283'. Set 8-5/8", 24# surface casing at 277' on 9-28-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6306'. Set 4-1/2" 10.50# production casing at 6306', on 10-10-81, and cemented in two stages.

1) Used 370 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

2) Used 750 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4316'.
The rig was released on 10-11-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

Dist. Admin. Supvr.

DATE 10-27-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 28 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: