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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

## I. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 203E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. E-2447
Location				
Unit Letter P	860	Feet From The South	Line and 830	Feet From The East
Line of Section 13	Township 28N	Range 12W	, NMPM, San Juan County	

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 13
	Twp. 28N	Rge. 12W
	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-27-81	Date Compl. Ready to Prod. 11-21-81	Total Depth 6306'	P.B.T.D. 6265'					
Elevations (DF, RKB, RT, GR, etc.) 5577' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 5964'	Tubing Depth 6118'					
Perforations 5964'-5970', 6032'-6066', 6082'-6100'							Depth Casing Shoe 6306'	

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	277'	300 SX
7-7/8"	4-1/2"	6306'	1320 SX
	2-3/8"	6118'	

## IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

## GAS WELL

Actual Prod. Test-MCF/D 1723	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 583 PSIG	Casing Pressure (Shut-in) 645 PSIG	Choke Size .75"

## V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. [Signature]

(Signature)

District Administrative Supervisor

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK J. CHAVEZ

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.