

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1124

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr. Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

950 FNL x 950 FWL
AT SURFACE: Sec 19, T28N, R12W
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 5-13-80 and drilled to 327'. Set 8-5/8" 24# surface casing at 323' on 5-13-80, and cemented with 340 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6247'. Set 4-1/2" 10.5# production casing at 6247' on 5-24-80, and cemented in two stages:

1) used 490 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

2) used 950 sx of class "B" Neat cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 4328'.

The rig was released on 5-24-80.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED E. E. SVOBODA

TITLE Dist. Adm. Supvr.

DATE 6-2-80

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUN 5 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]