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	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Gallegos Canyon Unit	Well No. 216E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078905
Location Unit Letter <u>I</u> ; <u>1825</u> Feet From The <u>South</u> Line and <u>805</u> Feet From The <u>East</u>				
Line of Section <u>14</u> Township <u>28N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd, NE, Albuquerque, NM 87110					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14	Twp. 28N	Rge. 12W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 4-22-80	Date Compl. Ready to Prod. 6-18-80		Total Depth 6408'		P.B.T.D. 6366'			
Elevations (DF, RAB, RT, GR, etc.) 5776' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6146'		Tubing Depth 6304'			
Perforations 6216-6280', 6146-6152', 6162-6170'					Depth Casing Shoe 6408'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8", 24.0#		312'		315			
7-7/8"	4-1/2", 10.5#		6408'		1660			
	2-3/8"		6304'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL			
Action Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
645	3 hours		
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	435 PSIG	742 PSIG	.75

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>7-18-80</u> , 19__	
(Signature)		BY <u>Original Signed by FRANK T. CHAVEZ</u>	
(Title)		TITLE <u>SUPERVISOR DISTRICT 3</u>	
8-27-80		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowables on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	